



Electrolytic Hydrogen Production

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- Cost
- System efficiency
- Electricity cost and emissions
- Renewable integrated systems
- Codes and standards
- Delivery (electrons vs. hydrogen)



Targets and Status

Water Electrolysis

Characteristics	Units	2003 status	2005	2010
250 kg/day refueling station 5000 psi				
Electricity cost	\$/kg H ₂	1.95	1.80	1.60
Total cost	\$/kg H ₂	4.65	3.80	2.50
Efficiency	%	60	64	73
5 kg/day refueling unit 5000 psi				
Electricity cost	\$/kg H ₂	4.10	3.30	2.80
Total cost	\$/kg H ₂	7.40	5.30	3.75
Efficiency	%	50	58	70



Current Projects

Electrolytic Hydrogen Production

- Low Cost, High Efficiency Reversible Solid Oxide System Technology Management Inc.
- High-Efficiency Steam Electrolyzer LLNL
- High-Temperature Solid Oxide Electrolyzer System INEEL



2004 New Starts

Electrolytic Hydrogen Production

- High-Pressure Electrolyzer Without Downstream Compressor
- Integrated H₂ Generation System Using Wind Energy
- Electrolysis System Based on Titan HM200 Industrial Gas Generator
- Giner Electrochemical Systems
- Proton Energy Systems, Inc.
- Teledyne Energy Systems, Inc.



Develop electrolysis technology for large scale production

- Analysis effort exploring large scale renewable production and delivery
- Rural hydrogen fueling stations
- Increase utilization of stranded renewable electricity sources

Develop distributed refueling technologies

- Electrochemical compression
- Plug and play, safe, modular systems
- Siting, Codes and Standards



- **Alkaline is nearer term technology for larger systems**
 - System cost reduction
 - Improve system efficiency/durability
 - Renewable integration (power conversion, storage)
- **Solid oxide electrolysis is in early development**
 - Materials and manufacturing R&D
 - Evaluate technology for power park systems
- **PEM technology geared to smaller home refueling**
 - Cost reduction and efficiency improvements needed
 - Integral compression