

PMC-EF2a

**U.S. DEPARTMENT OF ENERGY  
EERE PROJECT MANAGEMENT CENTER  
NEPA DETERMINATION**



RECIPIENT: Vermont Sustainable Jobs Fund

STATE: VT

PROJECT TITLE : Vermont Biofuels Initiative: COCo

Funding Opportunity Announcement Number	Procurement Instrument Number	NEPA Control Number	CID Number
DE-FG36-08GO88182	DE-FG36-08GO88182	GFO-09-057p	0

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Order 451.1A), I have made the following determination:

**CX, EA, EIS APPENDIX AND NUMBER:**

Description:

- B3.6** Siting, construction (or modification), operation, and decommissioning of facilities for indoor bench-scale research projects and conventional laboratory operations (for example, preparation of chemical standards and sample analysis); small-scale research and development projects; and small-scale pilot projects (generally less than two years) conducted to verify a concept before demonstration actions. Construction (or modification) will be within or contiguous to an already developed area (where active utilities and currently used roads are readily accessible).
- A9** Information gathering (including, but not limited to, literature surveys, inventories, audits), data analysis (including computer modeling), document preparation (such as conceptual design or feasibility studies, analytical energy supply and demand studies), and dissemination (including, but not limited to, document mailings, publication, and distribution; and classroom training and informational programs), but not including site characterization or environmental monitoring.

## Rational for determination:

Through their Vermont Biofuels Initiative, the Vermont Sustainable Jobs Initiative proposes to use federal funds to support the Champlain Oil Company's 'Commercial Fleet Fueling, Williston' project.

This project includes a renovation of an existing fueling facility to convert an off-road diesel tank into a split tank designed to hold two fuels - conventional diesel and biodiesel (B5). The split-tank installation includes the installation of new piping, a new submersible line and new dispenser for B5. The renovated facility will comply with OSHA 29.1910.106 for Class A Flammable Liquid Storage and the UST permit is in place for the split tank.

This project will include facility renovation by converting an existing diesel tank into a split tank new submersible line and dispenser in previous disturbed areas; biodiesel station promotion, and project management.

This project comprises project management, information dissemination and signage, and of modification of an existing underground storage tank and therefore CX A9 and B5.1 apply.

**NEPA PROVISION**

DOE has made a final NEPA determination for this award

Insert the following language in the award:

Note to Specialist :

Eugene Brown 6-30-2010

**SIGNATURE OF THIS MEMORANDUM CONSTITUTES A RECORD OF THIS DECISION.**

NEPA Compliance Officer Signature: Kristin Kerwin  
NEPA Compliance Officer

Date: 6/30/2010

**FIELD OFFICE MANAGER DETERMINATION**