Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5

(Deliberative Process

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											
	REDACTED EXEMPTION 4										
	REDACTED EXEMPTION 5 (Deliberative Process)										

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
/Deliberative Process

Selection Statement - Topic Area 1 (Pilot Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											
	REDACTED EXEMPTION 4										
	REDACTED EXEMPTION 5 (Deliberative Process										

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

☐ As the Selection Official, I have selected Applications, noted above, not deemed technically acceptable by the Merit Review Committee. Rationale supporting this selection is attached and Assistant Secretary for Renewable Energy and Energy Efficiency (ASEE) approval has been obtained as evidenced by ASEE signature below.

Jacques Beaudry-Losique
Selection Official

12/03/09
Date

Cathy Zoi
Assistant Secretary for Energy Efficiency
and Renewable Energy

Date

Topic Area 2

Selection Statement - Topic Area 2 (Pilot Scale, Bioproducts, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											
Yes Engr only	Elevance Renewable Sciences	--	$2,500,000	REDACTED EXEMPTION 4							

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 2 (Pilot Scale, Bioproducts, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 2 (Pilot Scale, Bioproducts, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											
	REDACTED EXEMPTION 4										
	REDACTED EXEMPTION 5 (Deliberative Process)										

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

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Jpo Beaudry Losique — 12/03/09

Jacques Beaudry-Losique
Selection Official

Date

Cathy Zoi
Assistant Secretary for Energy Efficiency and Renewable Energy

Date

Topic Area 3

Selection Statement - Topic Area 3 (Demonstration Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											
Yes	Sapphire Energy, Inc		$50,000,000			REDACTED EXEMPTION 4					
Yes	INEOS New Planet BioEnergy,LLC		$50,000,000								
Yes	Enerkem Corporation		$50,000,000			REDACTED EXEMPTION 5 (Deliberative Process)					
Alternate	DuPont Danisco Cellulosic Ethanol, LLC (DDCE)		$50,000,000								

Selection Statement - Topic Area 3 (Demonstration Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											
	REDACTED EXEMPTION 4										
	REDACTED EXEMPTION 5 (Deliberative Process)										

Selection Statement - Topic Area 3 (Demonstration Scale, Biofuels, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5

(Deliberative Process)

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

☐ As the Selection Official, I have selected Applications, noted above, not deemed technically acceptable by the Merit Review Committee. Rationale supporting this selection is attached and Assistant Secretary for Renewable Energy and Energy Efficiency (ASEE) approval has been obtained as evidenced by ASEE signature below.

Jacques Beaudry-Losique
Selection Official

12/3/09
Date

Cathy Zoi
Assistant Secretary for Energy Efficiency
and Renewable Energy

Date

Topic Area 4

Selection Statement - Topic Area 4 (Demonstration Scale, Bioproducts, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											
Yes	BioEnergy International, LLC		$50,000,000	REDACTED EXEMPTION 4							

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 4 (Demonstration Scale, Bioproducts, Algae or Lignocellulosic Feedstock)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

☐ As the Selection Official, I have selected Applications, noted above, not deemed technically acceptable by the Merit Review Committee. Rationale supporting this selection is attached and Assistant Secretary for Renewable Energy and Energy Efficiency (ASEE) approval has been obtained as evidenced by ASEE signature below.

Jacques Beaudry-Losique Selection Official	12/3/09 Date	**Cathy Zoi** Assistant Secretary for Energy Efficiency and Renewable Energy	Date

Topic Area 5

Selection Statement - Topic Area 5 (Pilot Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											
				REDACTED EXEMPTION 4			REDACTED EXEMPTION 5 (Deliberative Process)				
Yes	Amyris Biotechnologies, Inc.		$25,000,000								
				REDACTED EXEMPTION 4			REDACTED EXEMPTION 5 (Deliberative Process)				
Yes	Solazyme, Inc.		$21,765,738								
				REDACTED EXEMPTION 4			REDACTED EXEMPTION 5 (Deliberative Process)				

Selection Statement - Topic Area 5 (Pilot Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5

(Deliberative Process)

Selection Statement - Topic Area 5 (Pilot Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative Process)

Selection Statement - Topic Area 5 (Pilot Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(deliberative process)

Selection Statement - Topic Area 5 (Pilot Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (20% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative process)

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

☐ As the Selection Official, I have selected Applications, noted above, not deemed technically acceptable by the Merit Review Committee. Rationale supporting this selection is attached and Assistant Secretary for Renewable Energy and Energy Efficiency (ASEE) approval has been obtained as evidenced by ASEE signature below.

Jacques Beaudry-Losique Selection Official	12/3/09 Date	**Cathy Zoi** Assistant Secretary for Energy Efficiency and Renewable Energy	Date

Topic Area 6

Selection Statement - Topic Area 6 (Demonstration Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE (SELECTION RANGE)											
	REDACTED EXEMPTION 4										
	REDACTED EXEMPTION 5 (Deliberative process)										

Selection Statement - Topic Area 6 (Demonstration Scale, Biofuels, Any renewable biomass except corn starch)

Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5
(Deliberative process)

Selection Statement - Topic Area 6 (Demonstration Scale, Biofuels, Any renewable biomass except corn starch)											
Selected	Applicant	Consensus Score (* - Score After Oral Presentation)	DOE Cost Share	Non-Federal Cost Share		Total Cost	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)	Program Policy Factor ("X" if used)
Yes/No/ Alternate				$	% (50% minimum)		1	2	3	4	5
APPLICATIONS NOT DEEMED TECHNICALLY ACCEPTABLE BY THE MERIT REVIEW COMMITTEE											

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5

(Deliberative process)

NEGOTIATION STRATEGY

REDACTED
EXEMPTION 4

REDACTED
EXEMPTION 5

(Deliberative process)

As the Selection Official, I select the Applications noted above for negotiation of award,
☐ without conditions. **[OR]** ☒ with conditions, as specified in the Negotiation Strategy.

☐ As the Selection Official, I have selected Applications, noted above, not deemed technically acceptable by the Merit Review Committee. Rationale supporting this selection is attached and Assistant Secretary for Renewable Energy and Energy Efficiency (ASEE) approval has been obtained as evidenced by ASEE signature below.

Jacques Beaudry-Losique Selection Official	12/03/09 Date	**Cathy Zoi** Assistant Secretary for Energy Efficiency and Renewable Energy	Date

DEPARTMENT OF ENERGY
Washington, DC 20585
December 28, 2009

MEMORANDUM FOR: MATTHEW A. BARRON
DIRECTOR
FINANCIAL ASSISTANCE DIVISION
GOLDEN FIELD OFFICE

FROM: DAVID J. LEOTTA
DIRECTOR
ACQUISITION PLANNING AND LIAISON DIVISION
OFFICE OF CONTRACT MANAGEMENT
OFFICE OF PROCUREMENT AND ASSISTANCE MANAGEMENT

SUBJECT: Approval of Special Terms and Conditions for use in awards under Funding Opportunity Announcement (FOA) number DE-FOA-0000096, entitled: "Recovery Act: Demonstration of Integrated Biorefinery Operations."

Pursuant to Department of Energy Acquisition Guide Chapter 71, the Special Terms and Conditions for the awards pending under the subject FOA, as submitted on December 22, 2009, and with revisions on December 23, 2009 have been reviewed and conditionally approved. The approval is conditioned on your coordinating the Intellectual Property (IP) provisions that are to be negotiated into the definitized awards with the Office of the Assistant General Counsel for Technology Transfer & Intellectual Property (GC-62). The point of contact in GC-62 is Mr. Paul Gottlieb, he may be reached on (202)586-3439 or via e-mail at: Paul.Gottlieb@hq.doe.gov.

No further review by this office is required prior to issuance of the awards. If any changes are made to the Special Terms and Conditions which are substantially different from the approved document then you are required to contact this office for further review prior to issuance of the document.

If you have any questions related to this matter, please contact Steven C. Jones at (202)287-1474.

DEPARTMENT OF ENERGY
Washington, DC 20585
December 28, 2009

MEMORANDUM FOR: MATTHEW A. BARRON
DIRECTOR
FINANCIAL ASSISTANCE DIVISION
GOLDEN FIELD OFFICE

FROM: DAVID J. LEOTTA
DIRECTOR
ACQUISITION PLANNING AND LIAISON DIVISION
OFFICE OF CONTRACT MANAGEMENT
OFFICE OF PROCUREMENT AND ASSISTANCE MANAGEMENT

SUBJECT: Approval of Special Terms and Conditions for use in awards under Funding Opportunity Announcement (FOA) number DE-FOA-0000096, entitled: "Recovery Act: Demonstration of Integrated Biorefinery Operations."

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No further review by this office is required prior to issuance of the awards. If any changes are made to the Special Terms and Conditions which are substantially different from the approved document then you are required to contact this office for further review prior to issuance of the document.

If you have any questions related to this matter, please contact Steven C. Jones at (202)287-1474.

Department of Energy
Golden Field Office
1617 Cole Boulevard
Golden, Colorado 80401-3393

December 23, 2009

MEMORANDUM FOR MATTHEW A. BARRON
DIRECTOR
FINANCIAL ASSISTANCE (RE)

JAMES P. DAMM
DIRECTOR
FINANCIAL ASSISTANCE (EE)

FROM: RITA L. WELLS
HEAD OF CONTRACTING ACTIVITY (HCA)
GOLDEN FIELD OFFICE

SUBJECT: Review and Approval of Financial Assistance Awards Exceeding $25 Million, Funded through the American Recovery and Reinvestment Act of 2009 (ARRA)

In accordance with the delegated authorities set forth in paragraph 2(A)(ii) of the memorandum dated September 19, 2008, from Edward R. Simpson, Director, Office of Procurement Assistance Management, Subject: Delegation of Authority/Designation as Head of Contracting Activity (HCA) for the Golden Field Office, this Memorandum constitutes HCA review of each conditional award identified in Attachment A that has a total project value exceeding $25 million, and HCA approval of each conditional award with a total project value exceeding $25 million but less than $50 million.

More specifically, this Memorandum constitutes HCA preliminary review and approval of all conditional ARRA financial assistance awards with total project budgets greater than $25 million, scheduled for award by the Golden Field Office on or before January 31, 2010. The conditional nature of these awards is necessitated as a result of unprecedented exigencies dictated by the ARRA. By making these awards on a fully conditional basis, recipient access to ARRA funding will be restricted until such time as the award is fully negotiated. Non-tailored, standard terms and conditions will be incorporated at this time into each of the awards identified on Attachment A. As HCA, I reserve the right to further exercise my delegated authority to approve each of the conditional awards identified on Attachment A, with total project budgets greater than $25 million but less than $50 million, at such time as individual award terms and conditions are fully and successfully negotiated between the Golden Field Office and the recipients, and award definitization is complete.

Federal Recycling Program Printed on Recycled Paper

Attachment A-Recovery Act Awards Scheduled through January 31, 2010 with Total Project Costs > 25 million

Program	Description	Recipient	Federal Share	Cost Share	Award Status
Biomass	Modify Integrated Biorefinery Solic tation	Bluefire	$81,200,000		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	Enerkem Corporation	$50,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	INEOS New Planet BioEnergy,LLC	$50,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic tation	Sapphire Energy, Inc	$50,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic tation	Amyris Biotechnologies, Inc.	$25,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic tation	HALDOR TOPSOE, INC.	$25,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic tation	UOP LLC	$25,000,000	REDACTED	Conditional
Water	Hydroelectric Modernization	Alcoa	$13,000,000	EXEMPTION 4	Conditional
Wind	Large Dynamometer Testing Facilit y	Clemson University	$44,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic itation	Algenol Biofuels Inc.	$25,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solic itation	LOGOS TECHNOLOGIES, INC.	$20,455,849		Conditional
Biomass	Modify Integrated Biorefinery Solic itation	Archer Daniels Midland	$24,834,592		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	American Process Inc.	$17,944,902		Conditional
Biomass	Modify Integrated Biorefinery Solic tation	BioEnergy International, LLC	$50,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	Clearfuels Technology Inc	$23,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	ICM, Inc.	$25,000,000		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	Renewable Energy Institute International	$19,980,930		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	Solazyme, Inc.	$21,765,738		Conditional
Biomass	Modify Integrated Biorefinery Solicitation	ZeaChem Inc.	$25,000,000		Conditional
Geothermal	Enhanced Geothermal Systems	Naknek Electric	$12,376,568		Conditional

DOE F 4220.10
(01-99) All Other Editions Are Obsolete

U.S. Department of Energy

Office of Congressional and Intergovernmental Affairs (CI)

CONGRESSIONAL GRANT/CONTRACT NOTIFICATION

TO: Office of Congressional & Intergovernmental Affairs
ATTN: Contract Notification Coordinator (CI-40)
U.S. Department of Energy
1000 Independence Avenue, SW Room 8G-070
Washington, DC 20585

Telephone: 202-586-2764
Fax: 202-586-5497

1. Informing Office: Golden Field Office (GFO)
Name: Melissa Wise
(Contracting Office Representative)
Phone: 303-275-4907

2. Program Office/Project Office:
Name: Fred Gerdeman
Phone: 303-275-4928

3. Contractor, Grantee or Offeror:
Name: Solazyme, Inc.
Street: 561 Eccles Avenue
City: South San Francisco State: CA Zip: 94080-1906

4. Place of Performance: (Required if different from #3)
Street:
City: Riverside State: PA Zip: 17868

5. Proposed date of award: No later than 09/30/2010
Date of Public Announcement: 12/04/2009 (if any)

6. Contract, Grant, or Other Agreement No.:
DE-EE0002877
(Specify Type of Instrument)
☒ New ☐ Renewal
☐ Modification – Total to date: $

7. Obligated Cost or Price of this Action: $21,765,738
Estimated Cost or Price of Total Contract: $25,622,849
Recipient Cost Sharing (if applicable): $3,857,111
(For incrementally funded contracts only. Report the Initial obligation and total estimated contract value.)

Does this award result from an Invitation for Bid?
☐ Yes ☒ No

8. Duration of Contract, Grant, or Other Agreement:
From: 01/01/2010 To: 03/31/2013

9. Brief Description. (Please use non-technical/plain English language/no acronyms.)
This project will demonstrate the heterotrophic cultivation of algae in bioreactors using sugarcane and ultimately the sugars from lignocellulosic feedstocks, with the intermediate product being algae oil that can be converted to green diesel.

TO BE COMPLETED BY OFFICIAL RESPONSIBLE FOR SUBMISSION

10. Method of Submission:
☒ PDF, Upload

Date: DEC 03 2009 Time: 3:59 NM

Name: Molly Hames
Title: Grants and Agreements Specialist

Signature: Molly E Hames
Office: Golden Field Office

Close Form | Next | Print Page | About

OMB Number: 4040-0004
Expiration Date: 01/31/2009

Application for Federal Assistance SF-424

Version 02

* 1. Type of Submission:
- [ ] Preapplication
- [x] Application
- [ ] Changed/Corrected Application

* 2. Type of Application:
- [x] New
- [ ] Continuation
- [ ] Revision

* If Revision, select appropriate letter(s):

* Other (Specify)

* 3. Date Received: 06/30/2009

4. Applicant Identifier:

5a. Federal Entity Identifier:

* 5b. Federal Award Identifier:

State Use Only:

6. Date Received by State:

7. State Application Identifier:

8. APPLICANT INFORMATION:

* a. Legal Name: Solazyme, Inc.

* b. Employer/Taxpayer Identification Number (EIN/TIN): 33-1077078

* c. Organizational DUNS: 145862012

d. Address:

* Street1: 561 Eccles Avenue
Street2:
* City: South San Francisco
County: San Mateo
* State: CA: California
Province:
* Country: USA: UNITED STATES
* Zip / Postal Code: 94080

e. Organizational Unit:

Department Name:

Division Name:

f. Name and contact information of person to be contacted on matters involving this application:

Prefix:
* First Name: Anthony
Middle Name:
* Last Name: Day
Suffix: Ph.D

Title: Vice President of Research and Development

Organizational Affiliation:
Solazyme, Inc.

* Telephone Number: 650 780-4777
Fax Number: 650 871-4810

* Email: tday@solazyme.com

Close Form | Previous | Next | Print Page | About

OMB Number: 4040-0004
Expiration Date: 01/31/2009

Application for Federal Assistance SF-424 Version 02

9. Type of Applicant 1: Select Applicant Type:

R: Small Business

Type of Applicant 2: Select Applicant Type:

Type of Applicant 3: Select Applicant Type:

* Other (specify):

*** 10. Name of Federal Agency:**

Golden Field Office

11. Catalog of Federal Domestic Assistance Number:

81.087

CFDA Title:

Renewable Energy Research and Development

*** 12. Funding Opportunity Number:**

DE-FOA-0000096

* Title:

Recovery Act - Demonstration of Integrated Biorefinery Operations

13. Competition Identification Number:

Title:

14. Areas Affected by Project (Cities, Counties, States, etc.):

*** 15. Descriptive Title of Applicant's Project:**

Solazyme Integrated Biorefinery (SzIBR): Diesel Fuels from Heterotrophic Algae

Attach supporting documents as specified in agency instructions.

Add Attachments | Delete Attachments | View Attachments

Close Form | Previous | Next | Print Page | About

OMB Number: 4040-0004
Expiration Date: 01/31/2009

Application for Federal Assistance SF-424 Version 02

16. Congressional Districts Of:

* a. Applicant: CA-012 * b. Program/Project: PA-010

Attach an additional list of Program/Project Congressional Districts if needed.

Add Attachment | Delete Attachment | View Attachment

17. Proposed Project:

* a. Start Date: 01/01/2010 * b. End Date: 03/31/2013

18. Estimated Funding ($):

* a. Federal	21,765,738.00
* b. Applicant	
* c. State	
* d. Local	
* e. Dther	
* f. Program Income	
* g. TOTAL	

REDACTED
EXEMPTION 4

*** 19. Is Application Subject to Review By State Under Executive Order 12372 Process?**

☐ a. This application was made available to the State under the Executive Order 12372 Process for review on .

☐ b. Program is subject to E.O. 12372 but has not been selected by the State for review.

☒ c. Program is not covered by E.O. 12372.

*** 20. Is the Applicant Delinquent On Any Federal Debt? (If "Yes", provide explanation.)**

☐ Yes ☒ No Explanation

21. *By signing this application, I certify (1) to the statements contained in the list of certifications and (2) that the statements herein are true, complete and accurate to the best of my knowledge. I also provide the required assurances** and agree to comply with any resulting terms if I accept an award. I am aware that any false, fictitious, or fraudulent statements or claims may subject me to criminal, civil, or administrative penalties. (U.S. Code, Title 218, Section 1001)**

☒ ** I AGREE

** The list of certifications and assurances, or an internet site where you may obtain this list, is contained in the announcement or agency specific instructions.

Authorized Representative:

Prefix: * First Name: Jonathan

Middle Name:

* Last Name: Wolfson

Suffix:

* Title: Chief Executive Officer

* Telephone Number: 650 780-4777 Fax Number: 650 871-4810

* Email: jwolfson@solazyme.com

* Signature of Authorized Representative: Matthew Frome * Date Signed: 06/30/2009

Authorized for Local Reproduction

Standard Form 424 (Revised 10/2005)
Prescribed by OMB Circular A-102

OMB Number: 4040-0004
Expiration Date: 01/31/2009

Application for Federal Assistance SF-424 Version 02

*** Applicant Federal Debt Delinquency Explanation**

The following field should contain an explanation if the Applicant organization is delinquent on any Federal Debt. Maximum number of characters that can be entered is 4,000. Try and avoid extra spaces and carriage returns to maximize the availability of space.

Solazyme Integrated Biorefinery (SzIBR): Diesel Fuels from Heterotrophic Algae

Topic 5 Pilot-Scale Project in Response to DE-FOA-0000096
PI: David Brinkmann

Project Objectives and Significance

Solazyme, Inc. proposes to build, operate and optimize a pilot-scale "**S**olazyme **I**ntegrated **Bio**refinery." SzIBR will demonstrate integrated scale-up of Solazyme's novel heterotrophic algal oil biomanufacturing process, validate the projected commercial-scale economics of producing multiple advanced biofuels, and enable Solazyme to collect the data necessary to complete design of the first commercial-scale facility.

Solazyme's approach forges the crucial link from high-impact, domestic, renewable *lignocellulosic* feedstocks to *oil-based* fuels that leverage and remain fully compatible with the petroleum economy. The technology can efficiently transform a wide range of environmentally sustainable, domestically available biomass sources into biofuels identical to the petroleum-based fuels they replace, at comparable cost. Competing approaches, in contrast, offer imperfect fuel substitutes rather than chemically identical replacements. Solazyme's approach will enhance national energy security and help the US to reach the goals of the Renewable Fuel Standard (RFS) not only by displacing petroleum imports, but also by maintaining full compatibility with existing petroleum refining, distribution, storage, retailing and vehicle infrastructure. The proposed project will substantially accelerate the technology along the pathway to full commercialization.

Technical Approach and Project Partners

Some algae possess internal biochemical pathways that synthesize oil more efficiently than any other known natural or engineered process. Under the right conditions, certain algal species produce so much oil that the oil constitutes over 75% of the dry weight of the cells, so it's not surprising that the world's petroleum deposits consist largely of the fossilized remains of prehistoric algal blooms.

In Solazyme's innovative process, algae grow efficiently in the dark in industrial fermentation vessels to very high cell densities. They ingest and metabolize carbon substrates provided in the growth media and convert them to triglycerides – nearly identical in composition to common vegetable oils. The quantity of oil produced per day per liter of fermentor volume is extremely high. This high productivity makes the process extremely capital efficient and economically far more attractive than biofuel concepts that rely on photosynthetically grown algae, or that produce ethanol or many other non-ideal fuel substitutes.

Solazyme has also pioneered methods to recover and purify the algal oil inexpensively with high yield. Existing oil refineries can either transesterify the purified algal oil to yield biodiesel, or hydrotreat it to yield renewable diesel or jet fuels. Solazyme has already produced thousands of gallons of algal oil and has refined algal oil into fuels that comply with applicable ASTM standards without any blending with other fuels or fuel feedstocks. Partners Renewable Energy Group and UOP will convert the algal oil produced in the project to finished transportation fuels.

SzIBR will primarily utilize sucrose as a transitional feedstock in the project to advance technology scale up as rapidly as possible. Solazyme will also demonstrate production at SzIBR of algal oil derived entirely from lignocellulosic feedstocks (switchgrass, corn stover, wheat straw and/or municipal green waste) as part of the project. Solazyme's biofuels derived from these feedstocks will reduce lifecycle greenhouse gas emissions by over 90%. Partners Abengoa Bioenergy and BlueFire Ethanol will provide the complementary technology needed to convert these feedstocks into a form that the algae can metabolize.

Solazyme will build SzIBR on the site of an existing commercial bioproduction facility, which the project will extensively leverage to reduce the time, cost, and risk of commencing pilot-scale operations.

OMB Number: 4040-0010
Expiration Date: 08/31/2011

Project/Performance Site Location(s)

Project/Performance Site Primary Location ☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: Solazyme, Inc.
DUNS Number: 1458620120000
* Street1: 561 Eccles Avenue
Street2:
* City: South San Francisco County: San Mateo
* State: CA: California
Province:
* Country: USA: UNITED STATES
* ZIP / Postal Code: 94080-1906 * Project/ Performance Site Congressional District: CA-012

Project/Performance Site Location 1 ☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: Cherokee Pharmaceuticals LLC
DUNS Number: 0137325420000
* Street1: 100 Avenue C
Street2:
* City: Riverside County: Northumberland
* State: PA: Pennsylvania
Province:
* Country: USA: UNITED STATES
* ZIP / Postal Code: 17868-0367 * Project/ Performance Site Congressional District: PA-010

Project/Performance Site Location 2 ☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: Bluefire Ethanol, LLC
DUNS Number: 8014268960000
* Street1: 31 Musick
Street2:
* City: Irvine County: Orange
* State: CA: California
Province:
* Country: USA: UNITED STATES
* ZIP / Postal Code: 92618-1638 * Project/ Performance Site Congressional District: CA-048

Project/Performance Site Location(s)

Project/Performance Site Location 3

☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: Abengoa Bioenergy Corp

DUNS Number: 8748198400000

* Street1: 1414 Road O

Street2:

* City: York County: York

* State: NE: Nebraska

Province:

* Country: USA: UNITED STATES

* ZIP / Postal Code: 68467-8236 * Project/ Performance Site Congressional District: NE-003

Project/Performance Site Location 4

☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: Renewable Energy Group

DUNS Number: 7881177160000

* Street1: PO Box 888

Street2:

* City: Ames County: Story

* State: IA: Iowa

Province:

* Country: USA: UNITED STATES

* ZIP / Postal Code: 50010-0888 * Project/ Performance Site Congressional District: IA-005

Project/Performance Site Location 5

☐ I am submitting an application as an individual, and not on behalf of a company, state, local or tribal government, academia, or other type of organization.

Organization Name: UOP, LLC

DUNS Number: 0442842920000

* Street1: 175 W Oakton St

Street2:

* City: Des Plaines County: Cook

* State: IL: Illinois

Province:

* Country: USA: UNITED STATES

* ZIP / Postal Code: 60018-1834 * Project/ Performance Site Congressional District: TX-022

Some lines on this page contain proprietary information that Solazyme, Inc. requests not be released to persons outside the Government, except for purposes of review and evaluation.

PROJECT NARRATIVE COVER SHEET
Recovery Act – Demonstration of Integrated Biorefinery Operations
Funding Opportunity Announcement Number: DE-FOA-0000096
CFDA Number: 81.087 Renewable Energy Research and Development

Applicant Information	
Applicant Name:	Solazyme, Inc.
Project Title:	**Solazyme Integrated Biorefinery (SzIBR): Diesel Fuels from Heterotrophic Algae**
Major Project Subcontractors:	**BlueFire Ethanol Fuels Inc., Abengoa Bioenergy Corp., Renewable Energy Group, Inc., UOP LLC, Cherokee Pharmaceuticals LLC**
Major Project Vendors:	PROPRIETARY REDACTED EXEMPTION 4
Key Individuals:	**David Brinkmann (PI)**

Topic Area (Select ONLY one)

Each applicant is allowed to submit only one application to this FOA. Applicants that submit to none or more than one topic area will be excluded from further review. Select one and only one topic area below.

☐ Topic Area 1 ☐ Topic Area 3 ☒ Topic Area 5
☐ Topic Area 2 ☐ Topic Area 4 ☐ Topic Area 6

Lifecycle Greenhouse Gas Emissions Reduction (mandatory for Topic Areas 5 and 6. Important – See Note): EX 4

Technical Description		
Feedstock(s):	**Sucrose (from cane); municipal green waste; switchgrass**	
Primary Product:	**Biodiesel and Renewable Diesel from Purified Algal Oil**	
Co-Products:	EX 4	
Location of Proposed Facility:	On the site of Cherokee Pharmaceuticals (Riverside, PA) PROPRIETARY	
Throughput of Proposed Facility (dry tonnes of feedstock per day):	EX 4 /day	
Conversion Technology:	☒ Biochemical	☐ Thermochemical
	☒ Algae	☐ Other (Describe)

Short Description: **Heterotrophic algae are grown in fermentation tanks on the feedstocks shown above. The algae convert the sugars to oil, which is extracted, purified and refined to diesel fuels.**

Project Financing Description

EX 4 Minimum required cost share (%) for the selected topic area.	EX 4 Applicant's cost share (%)	EX 4 Minimum required cost share ($) for the selected topic area. (See FOA, Appendix C for the calculation method)	EX 4 Applicant cost share ($, from SF-424a, box 5(f))

$25,622,849 - Total Allowable Cost (Total Project Cost, from SF-424a, box 5(g))

This form is required. It must be completely filled in and be included as the cover page for the "Project Narrative" (FOA, Subpart IV.C. b.). This form may contain confidential /business proprietary information IF it properly marked, but it must not contain any Personally Identifiable Information (PII). This form will count toward the page limit stated in the FOA, Subpart IV.C.b. Non-compliant applications will not be reviewed and will not be eligible for selection.

Note: The Energy Independence and Security Act of 2007 ("EISA") requires that the Secretary of Energy shall not make an award to a project that does not achieve at least an 80 percent reduction in lifecycle greenhouse gas emissions.

The data contained in every page (pages 1 to 15) of this application have been submitted in confidence and contain trade secrets or proprietary information, and such data shall be used or disclosed only for evaluation purposes, provided that if this applicant receives an award as a result of or in connection with the submission of this application, DOE shall have the right to use or disclose the data herein to the extent provided in the award. This restriction does not limit the government's right to use or disclose data obtained without restriction from any source, including the applicant.

Every line on this page contains proprietary information that Solazyme, Inc. requests not be released to persons outside the Government, except for purposes of review and evaluation.

Solazyme Integrated Biorefinery (SzIBR): Diesel Fuels from Heterotrophic Algae

Project Narrative

Topic 5 Pilot-Scale Project

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3. Project Objectives 7
3.1. Critical Success Factors for the Proposed Project 7
3.2. Specific Project Objectives 7
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1. Project Summary

Purpose

Solazyme proposes to build, operate and optimize a pilot-scale "Solazyme Integrated Biorefinery." SzIBR will demonstrate integrated scale-up of Solazyme's novel heterotrophic algal oil biomanufacturing process, validate the projected commercial-scale economics of producing multiple advanced biofuels, and enable Solazyme to collect the data necessary to complete design of the first commercial-scale facility.

Significance

Solazyme's approach forges the crucial link from high-impact, domestic, renewable *lignocellulosic* feedstocks to *oil-based* fuels that leverage and remain fully compatible with the petroleum economy.

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Conversion Technology

In Solazyme's innovative process, algae grow efficiently in the dark in industrial fermentation vessels at very high cell densities. They ingest and metabolize carbon substrates provided in the growth media and convert them to triglycerides – nearly identical in composition to common vegetable oils – at very high titers REDACTED EXEMPTION 4 The purified algal oil can be transesterified to yield biodiesel, or hydrotreated to yield renewable diesel or jet fuels. (See Figure N-1.)

Project Feedstocks

Solazyme's commercial vision is to derive fermentable sugars from lignocellulosic feedstocks to enable the greatest commercial scalability and impact. However, in order to meet critical scale objectives cost-effectively and expeditiously, SzIBR will utilize domestically-sourced sucrose (from sugar cane grown in Louisiana) as the "transitional" primary feedstock in Period 2. The life cycle analysis detailed in Attachment R demonstrates an 80.1% reduction in GHG emissions utilizing sucrose as the feedstock, confirming that it is acceptable as the primary feedstock for the pilot plant under Topic Area 5.

A limited number of campaigns at SzIBR will utilize fermentable sugars derived from cellulosic feedstocks (municipal green waste, switchgrass, corn stover and/or wheat straw). The project is structured to accelerate technical performance on lignocellulosic feedstocks relative to sucrose and enable Solazyme to transition to them immediately following the project, prior to construction of the first commercial plant.

Commercial Feedstocks

In commercial deployment, Solazyme's proprietary algal strains will exploit a wide range of **non-food** carbon feedstocks, including but not limited to switchgrass, miscanthus, bagasse, sugar beet pulp, molasses, corn stover, wheat straw, energy cane, sorghum, poplar, industrial byproducts, municipal green waste and other waste streams. In aggregate, these feedstocks can be found throughout the US and potentially could supply tens of billions of gallons per year of liquid transportation fuels derived from algal oil.

Products

The project's primary products will be biodiesel (ASTM D6751) and renewable diesel (ASTM D975), which are fully compatible with existing petroleum infrastructure, including distribution and vehicles.

REDACTED EXEMPTION 4

Throughput

Throughput will reach 13 metric tons/day of *sucrose* by the end of Period 2. (The initial sugar *cane* biomass is much higher.) This number represents a logical and well-supported scale up from current non-integrated pilot scale activities. It will also satisfy due diligence criteria of private investors, prove readiness to proceed directly to commercial scale, and significantly accelerate commercialization.

Campaigns on cellulosic-derived sugars will reach EX 4

Project Site

Solazyme proposes to create SzIBR on the site of team member Cherokee Pharmaceuticals' existing commercial biomanufacturing facility in Riverside, PA. Setting up SzIBR at Cherokee will dramatically reduce the time, cost, complexity and risk of the project. All the fermentation tanks and extensive supporting infrastructure required to grow algae heterotrophically are already in place and fully operational. Solazyme will purchase and install the equipment to recover the oil from the algae. These items are all commercially available and will be delivered mounted on skids for rapid installation in an existing process building, which has all needed utilities. Leveraging Cherokee's spare fermentation capacity will save the project over EX 4 and allow operations to commence at least EX 4 is sooner compared with building a greenfield pilot plant. An independent environmental consultancy that Solazyme has retained to assist with NEPA related issues believes that the site will qualify the project for a categorical exclusion (CX).

Every line on this page contains proprietary information that Solazyme, Inc. requests not be released ta persons outside the Government, except for purposes of review and evaluation.

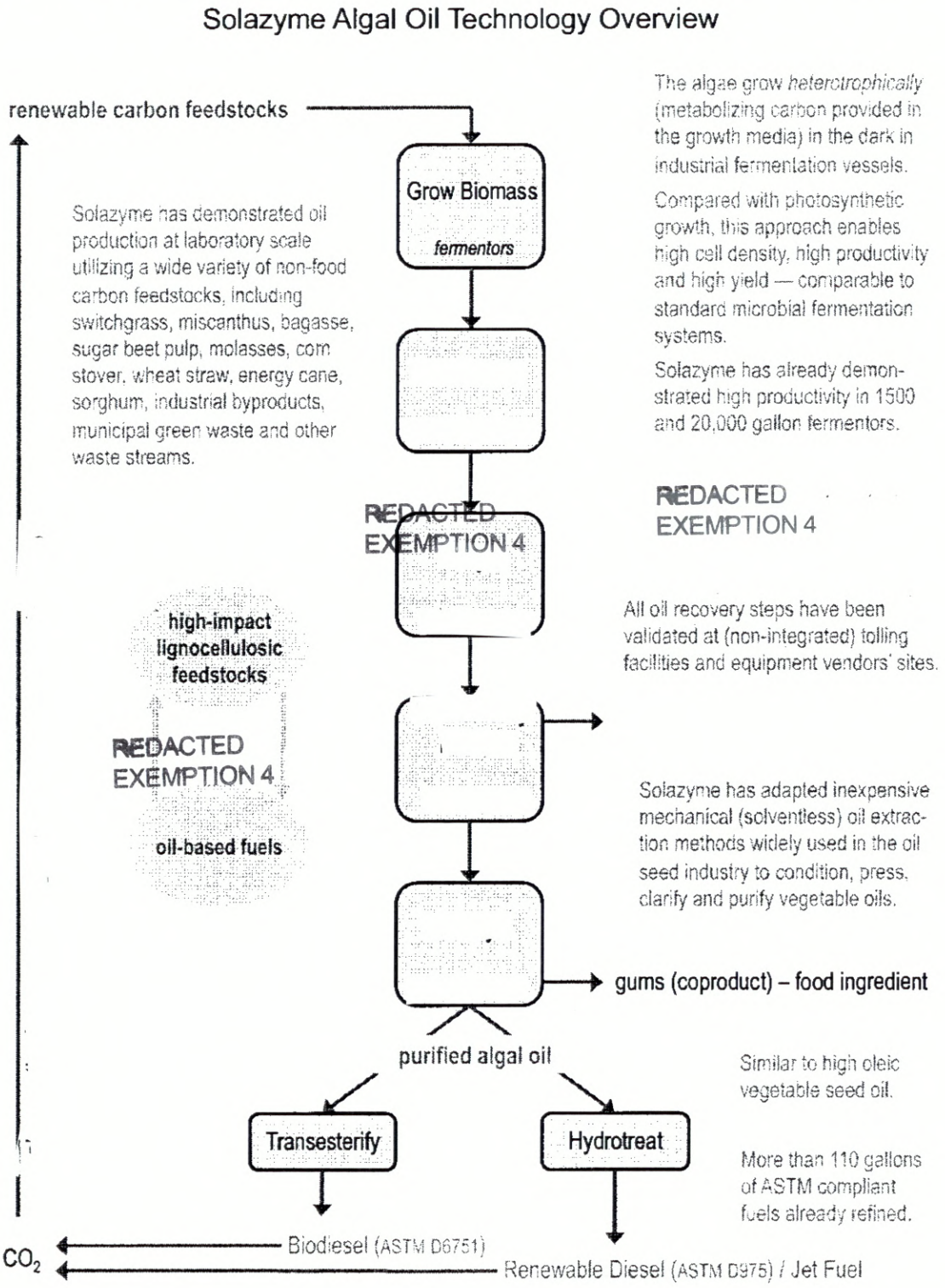

Figure N-1. Summary of Solazyme's process technology.

Every line on this page contains proprietary information that Solazyme, Inc. requests not be released to persons outside the Government, except for purposes of review and evaluation.

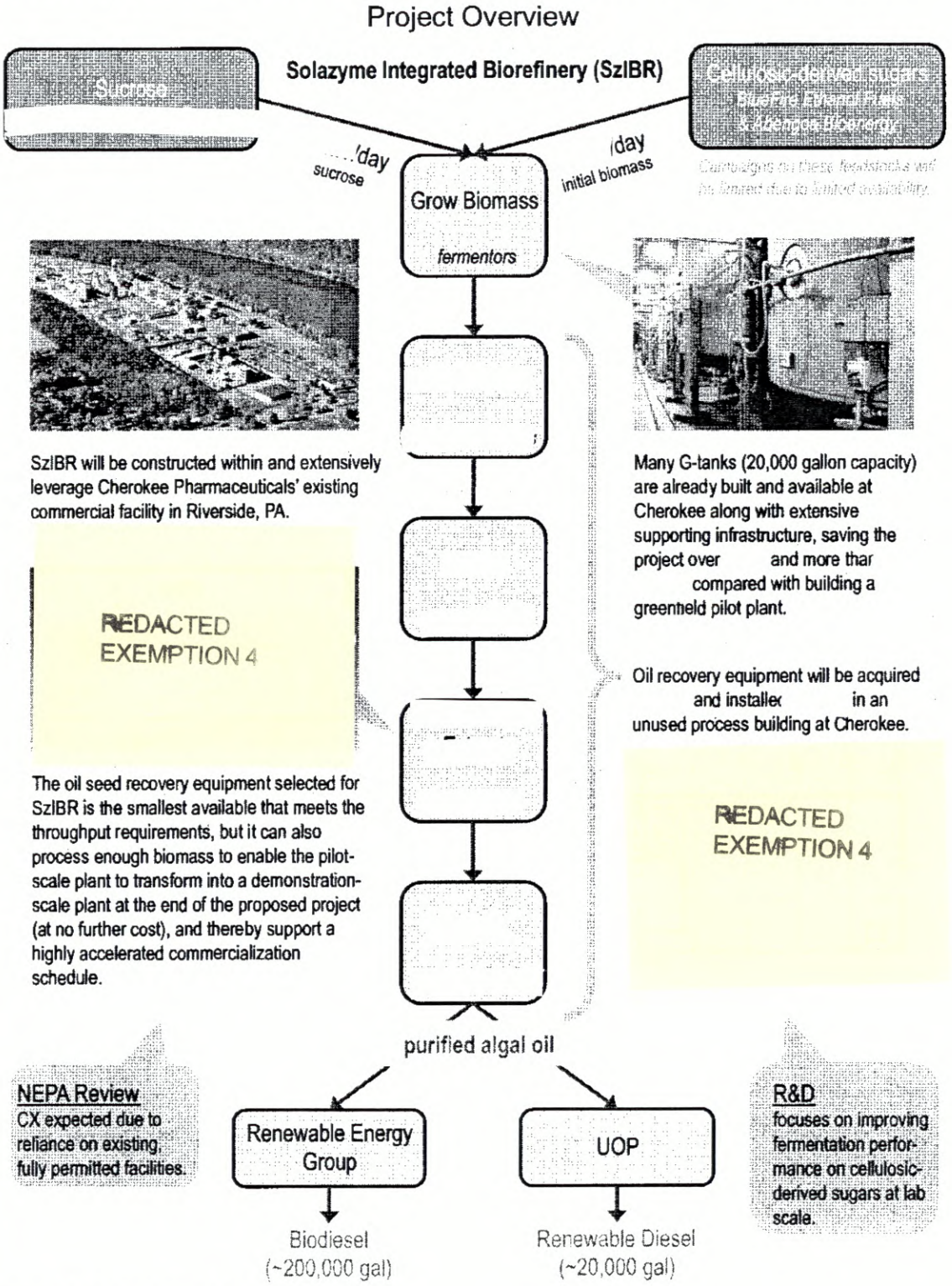

Figure N-2. Outline of the project.

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Team Members

Cherokee Pharmaceuticals is providing the project site, much of SzIBR's infrastructure, and extensive operational support.

BlueFire Ethanol Fuels and Abengoa Bioenergy are providing fermentable sugars, which they will derive from lignocellulosic biomass at their existing facilities and deliver to SzIBR.

UOP and Renewable Energy Group (REG) will refine the purified algal oil produced at SzIBR to renewable diesel and biodiesel, respectively, leveraging existing refining facilities.

Readiness to Proceed to Integrated Pilot Scale

Solazyme has already successfully demonstrated heterotrophic algal fermentation at the same scale as proposed for SzIBR (20,000 gallon fermentors). All the downstream recovery unit operations have also been demonstrated separately (non-integrated) at tolling facilities or at the facilities of equipment vendors at scale sufficient to guarantee successful scale up. Independent laboratories have confirmed that biodiesel and renewable diesel created from Solazyme's algal oil comply with ASTM specifications.

2. Overview of Solazyme's Innovative Heterotrophic Algal Oil Biofuel Process

Some algae possess intemal biochemical pathways that synthesize oil more efficiently than any other known natural or engineered process. Under the right conditions, certain algal species produce so much oil that the oil constitutes over EX 4 so it's not surprising that the world's petroleum deposits consist largely of the fossilized remains of prehistoric algal blooms.

Many strains of algae are *heterotrophic*: they can grow in the dark by ingesting and metabolizing organic molecules derived from domestic, renewable, scalable, and environmentally sustainable biomass sources. Solazyme has identified and isolated strains of algae that achieve high cell densities, high carbon flux (productivity), high carbon yield (utilization), and fast cell doubling times — comparable to standard microbial fermentation systems. This breakthrough enables Solazyme to exploit the proven, mature technology of industrial biomanufacturing, but for the first time apply it to produce inexpensive, high-quality **renewable oil**.

Solazyme has already produced over 70 metric tons of dried algal biomass in the same size fermentors that will be employed in the proposed project and has extracted over 2,000 gallons of algal oil from a small portion of the biomass produced. Existing oil refineries can transesterify Solazyme's algal oil neat or blended to yield biodiesel (ASTM D6751), or hydrotreat it to make renewable diesel, which is identical to petroleum diesel (ASTM D975). More than 110 gallons of Solazyme's algal oil have already been transformed into these standard fuels, and independent tests confirm that they comply fully with specifications. Renewable jet fuel has passed the critical subset of tests that have been performed in work to date.

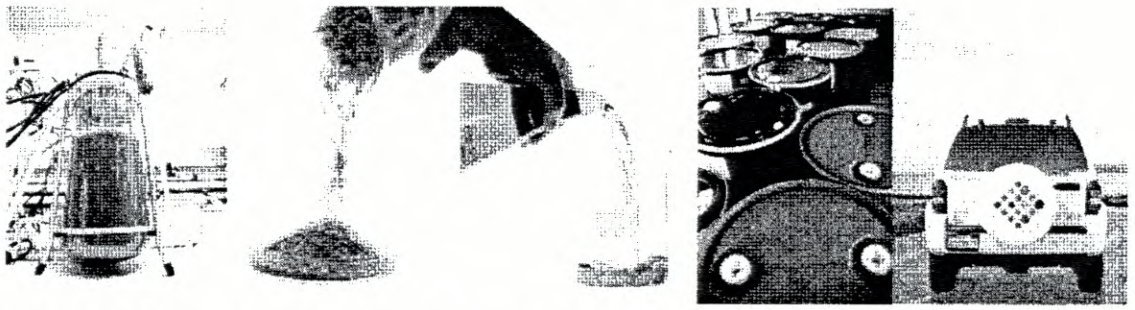

Figure N-3. Left to right: **(a)** Laboratory scale fermentation of algae **(b)** Dried algal biomass **(c)** Purified algal oil **(d)** Thousands of gallons of algal oil have been produced in non-integrated tolling facilities, of which over a hundred gallons have been refined to transportation fuels **(e)** Solazyme's biodiesel and renewable diesel have powered a light truck and three cars with unmodified diesel engines for thousands of miles on the open road (with blends ranging from B20 to B100).

Every line on this page contains proprietary information that Solazyme, Inc. requests not be released to persons outside the Government, except for purposes of review and evaluation.

Solazyme's novel biomanufacturing technology provides several key advantages:

- Algae produce lipids with the ideal chain length and chemical structure for conversion to diesel and other fuels, in contrast to the short chain alcohols produced by other biofuel processes. Solazyme's purified algal oil is a high quality triglyceride oil composed predominantly of oleic acid.
- Algal oil feeds directly into the vast infrastructure that refines, distributes, retails and consumes petroleum products. Other scalable biofuel approaches present significant incompatibilities with pre-existing infrastructure and vehicles. Solazyme aims to capture rather than disrupt the petroleum economy.
- Solazyme's process is efficient and cost-effective. Algae have evolved to tolerate the oil they produce, enabling high titers, and Solazyme has discovered and honed an inexpensive method to extract the oil EX 4 Ethanol, in contrast, poisons yeast, and distilling it is energy intensive.
- Algae are robust organisms, better suited to tolerate the toxic compounds released during conversion of lignocellulosic biomass into fermentable sugars, and they thrive on a wide range of feedstocks.

Solazyme's approach forges the crucial link from high-impact, domestic, renewable lignocellulosic feedstocks to oil-based transportation fuels that leverage and remain fully compatible with the petroleum economy. Most competing biofuel approaches that utilize lignocellulosic biomass produce fuels — such as alcohols — that are not fully compatible with petroleum-based infrastructure and vehicles, and which exhibit less desirable physical and chemical properties than petroleum-based fuels. A few other approaches do yield oil-based fuels, but they are either not scalable (e.g. biodiesel from vegetable oil or waste grease) or they are inefficient and not environmentally sustainable (e.g. long chain F-T synthesis).

It's important to distinguish Solazyme's novel approach from conventional algal biofuel concepts, which rely on *autotrophic* algae to produce their own sugar via photosynthesis. Directly photosynthetic approaches are sensible for high-priced nutraceuticals, but remain far from being economically viable for commodity fuels. A discussion of the technical and economic hurdles they confront is beyond the scope of this proposal. None of the valid criticisms of conventional algal biofuel concepts pertain to Solazyme's approach, which uniquely exploits *heterotrophic* growth to produce algal oil in a well-established industrial context, far more efficiently than is possible via photosynthesis. Of course, the biomass feedstocks fed to the algae exploit photosynthesis. Converting sunlight and CO_2 directly to oil sounds seductive, but separating the processes of photosynthesis and oil synthesis turns out to be most cost effective.

3. Project Objectives

3.1. Critical Success Factors for the Proposed Project

In the proposed project, the following critical success factors (CSFs) will guide consideration to proceed along the path to build a full-scale commercial plant:

- Expeditiously commence construction and operations in earnest.
- Integrate all unit operations successfully into a unified biorefinery.
- Validate low cost production at commercial scale.
- Demonstrate refining of the algal oil into fully-compliant liquid transportation fuels.
- Accelerate high-impact lignocellulosic feedstocks to near parity with interim transitional feedstocks.
- Successfully complete the project on schedule.

These CSFs for the proposed project build upon earlier CSFs that Solazyme has already realized, discussed in the Project Execution Plan (PEP) Section 2.1, and also tie into further CSFs that pertain to full-scale commercialization, discussed in the Business and Commercialization Plan (BCP) Section 2.1.

3.2. Specific Project Objectives

To achieve the above CSFs, Solazyme will accomplish the following specific project objectives:

- Complete all preliminary project activities (including engineering, permitting, and NEPA review) on schedule by preparing in advance to the extent possible and employing best management and environmental assessment practices guided by experts in these areas.

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- Build a pilot-scale integrated biorefinery (SzIBR) quickly by leveraging spare fermentation capacity at a pre-selected, pre-existing, fully-operational, commercial-scale bioproduction facility (Cherokee Pharmaceuticals) and adding and integrating the necessary algal oil extraction and purification equipment — all standard commercial equipment that vendors will build quickly to order, deliver and install.
- Operate SzIBR successfully and achieve all technical performance objectives necessary to validate production cost projected to full commercial scale. Solazyme has already developed credible cost models and will refine them based on technical data collected and proven at integrated pilot scale. Quantitative technical objectives are embodied in the project's Key Performance Parameters (KPPs), which are tabulated in PEP Section 2.1. The KPPs describe the expected improvement of fermentation productivity and oil recovery efficiencies over the course of the project. The project milestones, summarized in PEP Section 5.3, tie the KPPs to the project schedule. The productivity improvements expected as part of the scale-up activity at SzIBR are well within bioproduction industry norms at this stage of scale up.
- Refine the purified algal oil to biodiesel and renewable diesel, with the assistance of partners REG and UOP, at a scale sufficient to demonstrate quality consistency of the biofuels and support engine testing.
- Optimize fermentation on sugars derived from at least two high-impact lignocellulosic feedstocks (by BlueFire and Abengoa via distinct cellulosic conversion processes) at laboratory scale and transition these feedstocks to integrated pilot scale at SzIBR, with technical performance rapidly approaching parity with the interim transitional feedstock (sucrose).
- Maintain a flexible project plan and adhere to best project management practices to meet all objectives on or ahead of schedule and on or below budget.

The project plan is flexible and robust because it extensively leverages existing infrastructure, benefits from (but does not pay extra for) redundancies, follows a very straightforward critical path with remarkably few critical dependencies, and offers workarounds for nearly all potential problems and failures.

3.3. Value Proposition

Solazyme's value proposition for customers includes:

- *Supply the **renewable, scalable, environmentally sustainable, oil-based fuels** — including biodiesel, renewable diesel, and jet fuel — that customers want.* The Energy Information Administration predicts that wholesale ethanol prices will remain steady or fall in real terms over the next decade even as domestic diesel fuel prices rise considerably. This stark contrast concisely captures the added value to the customer of converting lignocellulosic biomass to petroleum-equivalent biofuels rather than alcohols.
- *Remain fully compatible with existing petroleum-based infrastructure — including pipelines and other forms of distribution, storage, retailing, and end-use vehicles.* Biofuels refined from Solazyme's algal oil not only displace but also directly *replace* existing petroleum-based fuels. Other biofuels, such as ethanol, imperfectly substitute for petroleum-based fuels.
- *Deliver high quality and high performance biofuels.* REDACTED EXEMPTION 4 REG, the leading US biodiesel refiner (and project team member) has stated, "REG has extensive experience in producing biodiesel from a wide variety of feedstock including moringa oleifera, jatropha, camelina and many others. Over the last two years, REG has received algal oil produced by Solazyme, converted the oil to biodiesel in our pilot scale production system and analyzed the quality of the finished product. We have found the final biodiesel quality to be excellent and the performance characteristics to be superior to that of other oils we have converted." REDACTED EXEMPTION 4
- *Compete on cost with petroleum-derived fuels* — The projected cost of production ranges from EX4 per gallon of purified algal oil, depending on the scenario and assumptions. See Section 5.3 for further discussion.

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3.4. Justification of Federal Investment

Federal investment in the proposed project is justified because it advances several top-tier national priorities, including energy independence and security, climate and environmental goals, and economic development. Solazyme's value proposition for the collective national interest includes all the points discussed in the previous section and also the following:

- ***Connect the domestic resource potential of renewable, sustainable, high-impact lignocellulosic biomass feedstocks to production of advanced biofuels fungible with petroleum.***
- REDACTED EXEMPTION 4
- *Address a significant fraction of the RFS requirements* — the fast commercialization pathway could potentially result in installed capacity that reaches nearly
- REDACTED EXEMPTION 4
- *Counteract "food vs. fuel" pressures* — Solazyme's process applied to lignocellulosic biomass not only avoids the use of food crops as a feedstock, but will also generate premium quality animal feed as a co-product, even from biomass sources such as switchgrass.

Solazyme's value propositions that further justify federal investment include:

- *Enhance the value of a wide range of complementary biomass technologies already funded by DOE* — many technically promising technologies that might not be commercially viable producing ethanol may become competitive if linked to Solazyme's back-end process. Solazyme's technology therefore provides a valuable hedge for a significant portion of DOE's lignocellulosic technology portfolio.
- *Leverage existing facilities, substantial private investment, and substantial investments by Solazyme* in R&D activities in parallel with but outside the project scope to maximize return on DOE's investment.
- *Obtain essentially a pilot-scale facility and a demonstration-scale facility for the cost of a pilot project.*
- *Execute a project plan tailored specifically for speed to address the company's commercialization objectives, national RFS goals, and ARRA objectives.*
- *Catapult the technology* — DOE funds will enable Solazyme to consolidate technology validation and demonstrations steps at a critical inflection point, accelerating progress along the commercialization pathway far faster than Solazyme could accomplish without a partnership with DOE. DOE funds will complement and enhance private investment, not replace it, and therefore achieve a large impact.

4. Project Description

4.1. Overview of Project Activities and Tasks

Period 1 (Months EX4

Period 1 is devoted to planning, engineering, NEPA and other regulatory activities. Key tasks include:

- Submit application for Period 2
- Complete NEPA review process
- Finalize risk management plan
- Prepare Cherokee site (complete engineering drawings, submit permit applications, finalize equipment specifications, finalize sucrose supply agreement, update safety plan)
- Prepare South San Francisco site (laboratory R&D work)
- Generate initial quantities of cellulosic-derived sugars (BlueFire/Abengoa)
- Submit reports (financial, technical, ARRA)

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Period 2 (Months EX 4

Period 2 begins with a construction phase (Months EX4 to assemble and start-up SzIBR. Oil recovery major equipment items will be ordered and work will begin immediately to prepare the process building at Cherokee to receive them. The oil purification equipment has the longest lead time and won't be fully installed and operational until Month EX4 However, enough equipment will be installed by Month EX4 to begin major operational campaigns; the crude algal oil produced early on will be stored and purified later.

In the operational phase (Months), SzIBR will run on sucrose through campaigns leading up to demonstrations at full throughput EX 4 and the shakedown test. These campaigns will enable us to collect the data necessary to optimize the process and design the first commercial-scale facility. They will also demonstrate a series of key productivity milestones, culminating in the technical Key Performance Parameters necessary for profitable commercial-scale operation. Several process runs will also be conducted utilizing cellulosic-derived sugar streams provided by team members BlueFire and Abengoa.

In parallel with the above activities at SzIBR,

- Solazyme will conduct laboratory work at the company's headquarters in South San Francisco, CA to optimize fermentation performance. This work will primarily focus EX 4 on cellulosic-derived sugar streams but will also support EX4 the campaigns on sucrose.
- BlueFire and Abengoa will generate larger quantities of cellulosic-derived sugar streams to support both laboratory R&D as well as the cellulosic campaigns at SzIBR.
- UOP and REG will refine the purified algal oil produced at SzIBR in several large batches.

Period 3 (Months EX 4

Work in Period 3 is outside the project scope/budget, except for reporting. Period 3 will continue optimization on cellulosic-derived sugar streams and expand the throughput at which these campaigns are run. A key objective is to attain the same KPPs on a cellulosic-derived sugar stream by the middle of Period 3 as specified for sucrose at the end of Period 2. The throughput of these campaigns in Period 3 remains to be determined and depends on the availability and cost of cellulosic-derived inputs from demonstration-scale cellulosic biorefineries either already or soon to be under construction. Solazyme will negotiate supply agreements in Period 2, and may add new partners in addition to BlueFire and Abengoa in Period 3.

4.2. Schedule, Outcomes and Decision Points

Key project milestones include:

- NEPA process, detailed engineering, and other preliminary activities completed (Month
- SzIBR fully built, integrated and qualified for operation (Month
- KPP "Level 2" integrated process performance demonstrated on sucrose (Month
- Fermentation demonstrated at SzIBR on at least one cellulosic feedstock (Month
- **KPP "Level 3" integrated process performance demonstrated over a campaign on sucrose (this KPP level corresponds to commercial targets) – key project outcome (Month**
- Independent Engineer Performance Tests (IEPT) completed (Month
- Integrated process demonstrated on 1-2 cellulosic feedstocks (KPP "Level 2" targets) (Month
- "Level 3" integrated process performance demonstrated on 1-2 cellulosic feedstocks – note: this milestone is outside the project scope and budget; it is listed here for context only (Month

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EXEMPTION 4

Key decision points include:

- Go/No-go to Period 2? Depends on successful completion of Period 1 activities (Month
- Continue with both planned cellulosic-derived feedstocks or find a substitute (Months
- Demonstrate one or both cellulosic-derived feedstocks for the Month milestone
- Go/No-go to Period 3? Continue with same feedstocks/partners in Period 3 or add partners (Month

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Figure N-4 depicts a simplified schedule for the subset of time-critical activities at SzIBR in Periods 1-2.

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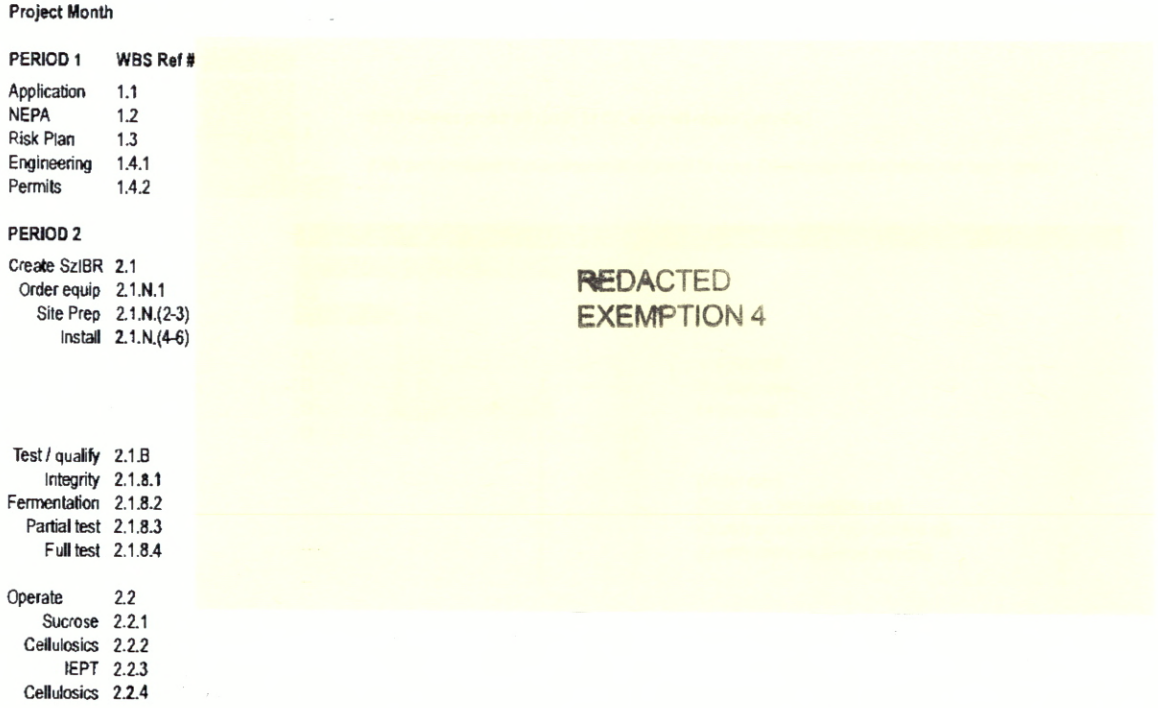

Figure N-4. Overview of the project schedule focusing only on the subset of time-critical activities at SzIBR (Cherokee) and only for Periods 1-2. The critical path is highlighted in blue. Key milestones are indicated in green and refer to Table PEP-5.

4.3. Resource Laaded Plan and Spend Plan

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Figure N-5. Summary spend plan.

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WBS	Short Title	Months	Solazyme	Cherokee	Other Partner	Total
1.0	**Period 1**					
1.1	Period 2 Application					
1.2	NEPA					
1.3	Risk Management Plan					
1.4	Cherokee Site					
1.5	South San Francisco Site					
1.6	Abengoa Feedstocks					
1.7	BlueFire Feedstocks					
1.8	Reports					
2.0	**Period 2**					
2.1	SzIBR Construction					
2.2	SzIBR Operation					
2.3	Abengoa Feedstocks					
2.4	BlueFire Feedstocks					
2.5	Laboratory R&D					
2.6	Fuel Refining					
2.7	Reports					
3.0	**Period 3**					
3.1	Reports					
	TOTAL COSTS					

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EXEMPTION 4

Table N-1. Summary resource loaded plan.

5. Forecast Commercial-Scale Integrated Biorefinery Summary

5.1. Overview of the Commercialization Pathway

Commercial facilities arising out of the technology pathway embodied in this proposal will comprise a front-end module that converts lignocellulosic biomass to fermentable sugars coupled to a back-end module that converts the fermentable sugars to purified algal oil. The back-end module will implement Solazyme's cellulosic-sugar-to-algal-oil technology that the pilot-scale SzIBR will develop and demonstrate. Front-end modules will be provided by Solazyme's commercialization partners. Each facility will be a single entity, which will likely take the form of a joint venture between Solazyme and a partner, but might alternatively involve a partner licensing Solazyme's technology. We envision building facilities all around the US with multiple partners providing different front-end technologies utilizing a wide range of lignocellulosic feedstocks.

Solazyme is actively engaging dozens of partners and potential partners that span the entire value chain from biomass to sugar to oil to fuel to consumer, including: strategic feedstock growers; universities, national laboratories, and early-stage companies with nascent cellulosic conversion technologies; established companies that are actively deploying advanced cellulosic conversion technologies such as BlueFire and Abengoa; engineering companies with expertise in building large bioproduction facilities; key equipment vendors; partners that can help accelerate development and demonstration, such as Cherokee: fuel refiners and distributors such as REG, UOP, and Chevron; consumers of coproducts such as EX 4 engine and vehicle manufacturers; airlines; and potential customers with large vehicle fleets.

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EXEMPTION 4

The modular process design, non-exclusive partnership strategy and expected broad range of feedstocks combine to support a massively scalable commercialization strategy that can be replicated across every region of the country. Solazyme's proprietary algal strains will exploit a wide range of **non-food** carbon feedstocks, including but not limited to switchgrass, miscanthus, bagasse, sugar beet pulp, molasses, corn stover, wheat straw, energy cane, sorghum, poplar, biodiesel glycerol, other industrial byproducts, and municipal green waste. In aggregate, these feedstocks can be found throughout the US and potentially could supply tens of billions of gallons per year of liquid transportation fuels derived from algal oil.

The ability of SzIBR to serve as both a pilot and a demonstration scale facility (at no extra cost) plays a critical role in expediting the commercialization timeline.

5.2. Commercial Products and Sales

ComIBR's primary product, purified algal oil, will be sold to refiners, who will convert it to biodiesel or renewable diesel and then either resell the fuels to a wholesale distributor or distribute them directly. Solazyme expects to negotiate off-take agreements with a fixed price schedule over a term sufficient to pay back the debt portion of ComIBR's financing. Interest in algal biodiesel is extremely high and will almost certainly exceed Solazyme's ability to ramp production for the foreseeable future. Discussions with many of the top US energy and refining companies validate this expectation. While confidentiality agreements preclude disclosing the details of most of these discussions, the interest of Chevron and team member Renewable Energy Group can be mentioned. Chevron Technology Ventures is an investor in Solazyme, and REG, the largest marketer of biodiesel in the US, has expressed strong interest in refining and marketing Solazyme's algal biodiesel.

Biodiesel (ASTM D6751) is a certified and accepted fuel. Inspectorate America Corporation and the Southwest Research Institute have both independently verified that biodiesel refined from Solazyme's algal oil complies with all of the specifications. REG has determined that it exceeds the requirements for the company's highest value biodiesel, REG-9000-1.

Renewable diesel meets the same specification as petroleum diesel (ASTM D975) and therefore more closely resembles currently available petroleum diesel products than biodiesel. However, the EPA has not yet certified renewable diesel for sale in the United States. Dynamic Fuels (a joint venture between Syntroleum, Inc. and Tyson Foods) is expected to complete construction of the first renewable diesel fuel refining facility in the US in early 2010. Because the hydrotreating process takes all feedstocks to normal paraffins, which are then isomerized and fractionated, the chemical composition of the final product is independent of the feedstock. Thus, once a renewable diesel facility is certified for fuel production, no further testing will be required in order to use algae oil as a renewable diesel feedstock.

5.3. Commercial Economics

Solazyme projects that at commercial scale, the cost to produce one gallon of purified algal oil will range initially from to . The range corresponds to different assumptions

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EXEMPTION 4

These numbers also rely on our partners' projections for the costs associated with the front-end modules necessary to form a unified integrated biorefinery. The front-end and back-end modules have been designed separately, and we have not yet accounted for synergies that will result from combining the two into a single plant, which should further reduce costs.

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The pro forma financial model for ComIBR conservatively corresponds to the high end of the cost range EX4 . The estimated *wholesale* offtake price of algal oil in our model closely tracks the *retail* price (including taxes) of ultra-low sulfur diesel (ULSD): the blender's and RIN credits offset the cost of trans-esterification to biodiesel and retail markup. We apply the Energy Information Administration's most recent projections for ULSD prices in the time frame of commercial operation and assume that current biofuel credits and incentives are extended, but no new ones (e.g. carbon cap and trade) are introduced. This model — presented in the ProForma spreadsheet —results in a very attractive return on equity for investors in the plant. If we had used the more beneficial assumptions mentioned above, the returns would be even more impressive. (BCP Sections 2.5-2.6 discuss the financials in greater detail.)

5.4. Commercial Replication Schedule

We anticipate optimizing and qualifying additional front-end processes at SzIBR after construction of ComIBR EX4 month period from financing to operation ending in EX4 we expect to begin construction of EX4 additional facilities with different partners at intervals of EX4 . Once these initial facilities come on line and prove that they can operate according to design specification, we expect the pace of replication starting in EX4 to increase to one new plant every EX4 This schedule will result in EX4 of capacity by EX4 The steeply rising RFS mandates will likely make ethanol increasingly difficult to market late in the decade and thereby make renewable oil-based fuels even more attractive and valuable just at the time necessary to drive the inflection in the rate of plant construction. DOE's support for the proposed project is critical for the technology to reach maturity in time to exploit this window of commercial opportunity.

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EXEMPTION 4

6. Greenhouse Gas Reductions / Compliance with EISA 2007, Section 207(b)

The life cycle analysis detailed in Attachment R demonstrates an EX 4 GHG emissions for the primary biofuel (biodiesel) utilizing sucrose as the feedstock, compared with petroleum diesel in 2005, confirming that it is acceptable as the primary feedstock for the pilot plant under Topic Area 5 of the FOA in compliance with EISA 2007, Section 207(b). Commercial facilities utilizing *lignocellulosic* feedstocks will reduce GHG emissions by EX4 , depending on the specific feedstocks and plant locations,

7. American Recovery and Reinvestment Act Information

7.1. Schedule for Completion Prior to 2015

Solazyme assures DOE that we can rapidly implement the project, successfully complete the scope, and submit all invoices long before September 30, 2015. The schedule for completing the project scope EX 4 as summarized in Figure N-4 on page 11 and further discussed in the PEP and PMP. Solazyme is prepared to begin the project immediately and believes that a project start date of January 2010 is possible if awards are made quickly. However, even in the scenario where the project does not begin until the last date permitted in the FOA (September 2010), Solazyme will still complete the project scope by EX 4 , long before the deadline imposed by the Recovery Act. In this scenario, even Period 3 (which is out of the project scope except for reporting) will be completed by

7.2. Job Creation and Preservation

The proposed project will create and preserve jobs in diverse regions across the country, including a preponderance of manufacturing, construction, and agricultural processing jobs, as tabulated in Table N-2. The project will directly create or preserve EX4 jobs per year and indirectly create or preserve an estimated EX4 jobs per year for a total of EX4 jobs. The project will also help to establish US leadership in advanced renewable fuels and lay the foundation for hundreds of thousands of future "green" jobs which, by the nature of biofuels, cannot be exported.

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Component	State	Job Type	Jobs	Source
			REDACTED EXEMPTION 4	
Total direct jobs				
Indirect jobs (manufacturing sector)			2.9X	Josh Bivens. Updated Employment Multipliers for the U.S. Economy (2003). EPI #268.
Indirect jobs (other sectors)			1.5X	
Total indirect jobs				
Total jobs created / preserved				

Table N-2. Estimated job creation and preservation for the proposed project.

8. Cost Share

Solazyme and team members Cherokee Pharmaceuticals, Abengoa Bioenergy, and UOP together propose to cost share 15% of the total project costs, as documented in the project budget and the attached letters of commitment.

We believe this level of cost share is justified and appropriate because

- Solazyme is investing and will continue to invest heavily in technologies and process improvements that are complementary to, but outside the formal scope of, the proposed project. Examples include ongoing REDACTED EXEMPTION 4 . These activities have been excluded from the project scope to remain consistent with the guidance of the FOA. They nevertheless will proceed in parallel with the project, will enhance the commercial viability of the technology, will directly impact and accelerate the commercialization pathway, and effectively represent a much higher level of co-investment in the technology beyond the formal cost share.
- Solazyme is absorbing all the risk of project cost overruns and contributing its share entirely in cash.
- The proposed technology offers unique public benefits, which accrue to the nation, not found in other projects. The combination of (i) oil-based renewable biofuels that identically replace petroleum equivalents, (ii) a fast commercialization pathway, and (iii) complementarity with a wide range of front-end lignocellulosic conversion technologies and feedstocks offers an exceptional opportunity to help the US meet and exceed the ambitious goals of the RFS and achieve energy security. (Cf. Section 3.4.)
- Access to capital remains at an historic low point. Solazyme successfully closed a $57M Series C funding round in June, demonstrating extraordinary interest in the technology despite the general investment climate. However, the company must exercise extreme fiscal prudence in the current environment. A higher level of public support is in the national interest from a counter-cyclical perspective and will position the technology for wholly private support at the commercial level in the time frame when the investment situation is expected to be reversed.

9. Project Differentiation

The scope of the proposed project does not overlap with any other current or prospective awards.

American Recovery and Reinvestment Act of 2009, P.L. 111-5 (Recovery Act) Additional Budget Justification Information Applicable shall provide information which validates that all laborers and mechanics on projects funded directly by or assisted in whole or in part by and through funding appropriated by the Recovery Act are paid wages at rates not less than those prevailing on projects of a character similar in the locality as determined by subchapter IV of Chapter 31 of the 40 United States Code (Davis-Bacon Act). For guidance on how to comply with this provision, see http://www.dol.gov/esa/whd/contracts/dbra.htm

To satisfy this requirement, please provide a written affirmation that you will comply with the Davis-Bacon Act, as identified above, along with

Affirmed by

Johannes Wolfsen, CEO

Solazyme Inc.

Applicant Name: Solazyme

Award Number: DE-FOA-0000096

Budget Information - Non Construction Programs

OMB Approval No. 0348-0044

Section A - Budget Summary

Grant Program Function or Activity (a)	Catalog of Federal Domestic Assistance Number (b)	Estimated Unobligated Funds		New or Revised Budget		
		Federal (c)	Non-Federal (d)	Federal (e)	Non-Federal (f)	Total (g)
1. Demonstration of Integrated Biorefinery Operations	81.087			$21,765,738		
2.					REDACTED EXEMPTION 4	
3.						
4.						
5. Totals		$0		$21,765,738		

Section B - Budget Categories

6. Object Class Categories	Grant Program, Function or Activity (1)	(2)	(3)	(4)	Total (5)
a. Personnel					
b. Fringe Benefits					
c. Travel					
d. Equipment					
e. Supplies					
f. Contractual					
g. Construction					
h. Other					
i. Total Direct Charges (sum of 6a-6h)					
j. Indirect Charges					
k. **Totals** (sum of 6i-6j)					
7. Program Income					

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Section C - Non-Federal Resources

(a) Grant Program	(b) Applicant	(c) State	(d) Other Sources	(e) **Totals**
8. Demonstration of Integrated Biorefinery Operations				
9.				
10.				
11.				
12. **Total** (sum of lines 8 - 11)				

REDACTED
EXEMPTION 4

Section D - Forecasted Cash Needs

	Total for 1st Year	1st Quarter	2nd Quarter	3rd Quarter	4th quarter
13. Federal					
14. Non-Federal					
15. **Total** (sum of lines 13 and 14)					

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EXEMPTION 4

Section E - Budget Estimates of Federal Funds Needed for Balance of the Project

	Future Funding Periods (Years)			
(a) Grant Program	(b) First	(c) Second	(d) Third	(e) Fourth
16. Demonstration of Integrated Biorefinery Operations				
17.				
18.				
19.				
20. **Total** (sum of lines 16-19)				

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EXEMPTION 4

Section F - Other Budget Information

21. Direct Charges EX 4	22. Indirect Charges EX 4

23. Remarks

Instructions for the SF-424A

Public Reporting Burden for this collection of information is estimated to average 3.0 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Please do not return your completed form to the Office of Management and Budget; send it to the address provided by the sponsoring agency.

General Instructions
This form is designed so that application can be made for funds from one or more grant programs. In preparing the budget, adhere to any existing Federal grantor agency guidelines which prescribe how and whether budgeted amounts should be separately shown for different functions or activities within the program. For some programs, grantor agencies may require budgets to be separately shown by function or activity. For other programs, grantor agencies may require a breakdown by function or activity. Sections A, B, C, and D should include budget estimates for the whole project except when applying for assistance which requires Federal authorization in annual or other funding period increments. In the later case, Sections A, B, C, and D should provide the budget for the first budget period (usually a year) and Section E should present the need for Federal assistance in the subsequent budget periods. All applications should contain a breakdown by the object class categories shown in Lines a-k of Section B.

Section A. Budget Summary Lines 1-4 Columns (a) and (b)
For applications pertaining to a **single** Federal grant program (Federal Domestic Assistance Catalog number) and **not requiring** a functional or activity breakdown, enter on Line 1 under Column (a) the catalog program title and the catalog number in Column (b).

For applications pertaining to a **single** program **requiring** budget amounts by multiple functions or activities, enter the name of each activity or function on each line in Column (a), and enter the catalog number in Column (b). For applications pertaining to multiple programs where none of the programs require a breakdown by function or activity, enter the catalog program title on each line in **Column** (a) and the respective catalog number on each line in Column (b).
For applications pertaining to **multiple** programs where one or more programs **require** a breakdown by function or activity, prepare a separate sheet for each program requiring the breakdown. Additional sheets should be used when one form does not provide adequate space for all breakdown of data required. However, when more than one sheet is used, the first page should provide the summary totals by programs.

Lines 1-4, Columns (c) through (g)

For new applications, leave Columns (c) and (d) blank. For each line entry in Columns (a) and (b), enter in Columns (e), (f), and (g) the appropriate amounts of funds needed to support the project for the first funding period (usually a year).

For continuing grant program applications, submit these forms before the end of each funding period as required by the grantor agency. Enter in Columns (c) and (d) the estimated amounts of funds which will remain unobligated at the end of the grant funding period only if the Federal grantor agency instructions provide for this. Otherwise, leave these columns blank. Enter in columns (e) and (f) the amounts of funds needed for the upcoming period. The amount(s) in Column (g) should be the sum of amounts in Columns (e) and (f).

For supplemental grants and changes to existing grants, do not use Columns (c) and (d). Enter in Column (e) the amount of the increase or decrease of Federal funds and enter in Column (f) the amount of the increase or decrease of non-Federal funds. In Column (g) enter the new total budgeted amount (Federal and non-Federal) which includes the total previous authorized budgeted amounts plus or minus, as appropriate, the amounts shown in Columns (e) and (f). The amount(s) in Column (g) should not equal the sum of amounts in Columns (e) and (f).

Line 5—Show the totals for all columns used.

Section B. Budget Categories
In the column headings (a) through (4), enter the titles of the same programs, functions, and activities shown on Lines 1-4, Column (a), Section A. When additional sheets are prepared for Section A, provide similar column headings on each sheet. For each program, function or activity, fill in the total requirements for funds (both Federal and non-Federal) by object class categories.

Lines 6a-i—Show the totals of Lines 6a to 6h in each column.

Line 6j—Show the amount of indirect cost.

Line 6k—Enter the total of amounts on Lines 6i and 6j. For all applications for new grants and continuation grants the total amount in column (5), Line 6k, should be the same as the total amount shown in Section A, Column (g), Line 5. For supplemental grants and changes to grants, the total amount of the increase or decrease as shown in Columns (1)-(4), Line 6k should be the same as the sum of the amounts in Section A, Columns (e) and (f) on Line 5.
Line 7—Enter the estimated amount of income, if any, expected to be generated from this project. Do not add or subtract this amount from the total project amount. Show under the program narrative statement the nature and source of income. The estimated amount of program income may be considered by the federal grantor agency in determining the total amount of the grant.

Section C. Non-Federal Resources

Lines 8-11—Enter amounts of non-Federal resources that will be used on the grant. If in-kind contributions are included, provide a brief explanation on a separate sheet.

Column (a)—Enter the program titles identical to Column (a), Section A. A breakdown by function or activity is not necessary.

Column (b)—Enter the contribution to be made by the applicant.

Column (c)—Enter the amount of the State's cash and in-kind contribution if the applicant is not a State or State agency. Applicants which are a State or State agencies should leave this column blank.

Column (d)—Enter the amount of cash and in-kind contributions to be made from all other sources.

Column (e)—Enter totals of Columns (b), (c), and (d).

Line 12—Enter the total for each of Columns (b)-(e). The amount in Column (e) should be equal to the amount on Line 5, Column (f) Section A.

Section D. Forecasted Cash Needs

Line 13—Enter the amount of cash needed by quarter from the grantor agency during the first year.

Line 14—Enter the amount of cash from all other sources needed by quarter during the first year.

Line 15—Enter the totals of amounts on Lines 13 and 14.

Section E. Budget Estimates of Federal Funds Needed for Balance of the Project

Lines 16-19—Enter in Column (a) the same grant program titles shown in Column
(a), Section A. A breakdown by function or activity is not necessary. For new applications and continuation grant applications, enter in the proper columns amounts of Federal funds which will be needed to complete the program or project over the succeeding funding periods (usually in years). This section need not be completed for revisions (amendments, changes, or supplements) to funds for the current year of existing grants.
If more than four lines are needed to list the program titles, submit additional schedules as necessary.

Line 20—Enter the total for each of the Columns (b)-(e). When additional schedules are prepared for this Section, annotate accordingly and show the overall totals on this line.

Section F. Other Budget Information

Line 21—Use this space to explain amounts for individual direct object-class cost categories that may appear to be out of the ordinary or to explain the details as required by the Federal grantor agency.

Line 22—Enter the type of indirect rate (provisional, predetermined, final or fixed) that will be in effect during the funding period, the estimated amount of the base to which the rate is applied, and the total indirect expense.

Line 23—Provide any other explanations or comments deemed necessary.

PMC123.1 - Budget Justification for SF 424A Budget

Instructions and Summary

Award Number: DE-FOA-0000096
Award Recipient: Solazyme

Date of Submission: 12/29/2009
Form submitted by: Solazyme
(May be award recipient or sub-recipient)

Please read the instructions on each page before starting.
If you have any questions, please ask your DOE contact. It will save you time!

On this form, provide detailed support for the estimated project costs identified on the SF-424A form (Budget).

- The dollar amounts on this page must match the amounts on the associated SF-424A.
- The award recipient and each sub-recipient with estimated costs of $100,000 or more must complete this form and a SF-424A form.
- The total budget presented on this form and on the SF424A must include both Federal (DOE), and Non-Federal (cost share) portions, thereby reflecting TOTAL PROJECT COSTS proposed.
- For costs in each Object Class Category on the SF-424A, complete the corresponding worksheet on this form (tab at the bottom of the page).
- All costs incurred by the preparer's sub-recipients, vendors, contractors, consultants and Federal Research and Development Centers (FFRDCs), should be entered only in section f. Contractual. All other sections are for the costs of the preparer only.

SUMMARY OF BUDGET CATEGORY COSTS PROPOSED
(Note: The values in this summary table are from entries made in each budget category sheet.)

CATEGORY	Budget Period 1 Costs	Budget Period 2 Costs	Budget Period 3 Costs	Total Costs	Project Costs %	Comments (Add comments as needed)
a. Personnel						
b. Fringe Benefits						
c. Travel						
d. Equipment						
e. Supplies						
f. Contractual						
Sub-recipient						
FFRDC						
Vendor						
Total Contractual						
g. Construction						
h. Other Direct Costs						
i. Indirect Charges						
Total Project Costs	$					

REDACTED
EXEMPTION 4

Additional Explanations/Comments (as necessary)

a. Personnel

PLEASE READ!!!

List costs solely for employees of the entity completing this form (award recipient or sub-recipient). All other personnel costs (of subrecipients or other contractual efforts of the entity preparing this) must be included under f., Contractual. This includes all consultants and FFRDCs.

Identify positions to be supported. Key personnel should be identified by title. All other personnel should be identified either by title or a group category. State the amounts of time (e.g., hours or % of time) to be expended, the composite base pay rate, total direct personnel compensation and identify the rate basis (e.g., actual salary, labor distribution report, technical estimate, state civil service rates, etc.).

Add rows as needed. Formulas/calculations will need to be entered by the preparer of this form. Please enter formulas as shown in the example.

Task # and Title	Position Title	Budget Period 1			Budget Period 2			Budget Period 3			Project Total Hours	Project Total Dollars	Rate Basis
		Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 1	Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 2	Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 3			

REDACTED
EXEMPTION 4

Task # and Title	Position Title	Budget Period 1			Budget Period 2			Budget Period 3			Project Total Hours	Project Total Dollars	Rate Basis
		Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 1	Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 2	Time (Hours)	Pay Rate ($/Hr)	Total Budget Period 3			
	Total Personnel Costs												

REDACTED
EXEMPTION 4

Additional Explanations/Comments (as necessary)

a. Personnel

b. Fringe Benefits

	Budget Period 1	Budget Period 2	Budget Period 3	Total
Rate applied:		REDACTED		
Total fringe requested:		EXEMPTION 4		

A federally approved fringe benefit rate agreement, or a proposed rate supported and agreed upon by DOE for estimating purposes is required if reimbursement for fringe benefits is requested. Please check (X) one of the options below and provide the requested information, if it has not already been provided to the Contracting Officer, OR if it has changed since it was. Calculate the fringe rate and enter the total amount in Section B, line 6.b. ("Fringe Benefits") of form SF-424A.

____ **A fringe benefit rate has been negotiated with, or approved by, a federal government agency. A copy of the latest rate agreement is included with this application, and will be provided electronically to the Contracting Officer for this project.**
(When this option is selected, a presentation of the budget that demonstrates the appliction of the approved rate, to arrive at the proposed fringes benefits dollars should also be provided.)

X **There is not a current, federally approved rate agreement negotiated and available.**
(When this option is checked, the entity preparing this form shall submit a rate proposal in the format provided at the following website, or a format that provides the same level of information and which will support the rates being proposed for use in performance of the proposed project. Go to https://www.eere-pmc.energy.gov/forms.aspx and select PMC 400.2 Sample Rate Proposal.)

Additional explanation/comments (as necessary)

c. Travel

PLEASE READ!!!

Provide travel detail as requested below, identifying total Foreign and Domestic Travel as separate items. Purpose of travel are items such as professional conference, DOE sponsored meeting, project management meeting, etc. The Basis for Estimating Costs are items such as past trips, current quotations, Federal Travel Regulations, etc.

All listed travel must be necessary for performance of the Statement of Projecct Objectives.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

Purpose of travel	No. of Travelers	Depart From (not required for domestic travel)	Destination (not required for domestic travel)	No. of Days	Cost per Traveler	Cost per Trip	Basis for Estimating Costs
Budget Period 1							
Domestic Travel							
EXAMPLE ONLY!!! Visit to PV cell mfr. to set up vendor agreement							
Domestic Travel subtotal							
International Travel							
International Travel subtotal							
Budget Period 1 Total							

REDACTED EXEMPTION 4

REDACTED EXEMPTION 4

Purpose of travel	No. of Travelers	Depart From (not required for domestic travel)	Destination (not required for domestic travel)	No. of Days	Cost per Traveler	Cost per Trip	Basis for Estimating Costs
Budget Period 2							
Domestic Travel							
REDACTED EXEMPTION 4							
Domestic Travel subtotal							
International Travel							
		REDACTED EXEMPTION 4					
International Travel subtotal							
Budget Period 2 Total							
Budget Period 3							
Domestic Travel							
Management of cellulosic feedstock							
Domestic Travel subtotal							
International Travel		REDACTED EXEMPTION 4					

c. Travel

Purpose of travel	No. of Travelers	Depart From (not required for domestic travel)	Destination (not required for domestic travel)	No. of Days	Cost per Traveler	Cost per Trip	Basis for Estimating Costs
			REDACTED				
International Travel subtotal			EXEMPTION 4				
Budget Period 3 Total							
PROJECT TOTAL							

Additional Explanations/Comments (as necessary)

d. Equipment

PLEASE READ!!!

Equipment is generally defined as an item with an acquisition cost greater than $5,000 and a useful life expectancy of more than one year. Further definitions can be found at 10 CFR 600 found on the PMC Recipient Resources Forms page at https://www.eere-pmc.energy.gov/Forms.aspx#regs .

List all proposed equipment below, providing a basis of cost such as vendor quotes, catalog prices, prior invoices, etc., and briefly justifying its need as it applies to the Statement of Project Objectives. If it is existing equipment, and the value of its contribution to the project budget is being shown as cost share, provide logical support for the estimated value shown. If it is new equipment which will retain a useful life upon completion of the project, provide logical support for the estimated value shown.

For equipment over $50,000 in price, also include a copy of the associated vendor quote or catalog price list.

Add rows as needed. If rows are added, formulas/calculations may need to be adjusted by the preparer.

Equipment Item	Qty	Unit Cost	Total Cost	Basis of Cost	Justification of need
Budget Period 1					
EXAMPLE ONLY!!! Thermal shock chamber					
				REDACTED EXEMPTION 4	
Budget Period 1 Total					
Budget Period 2					
				REDACTED EXEMPTION 4	
Budget Period 3					