

Program to Develop Advances in Combined Heat and Power Systems

Subcontract NAD-0-30605-10
National Renewable Energy Laboratory

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NiSource Energy Technologies

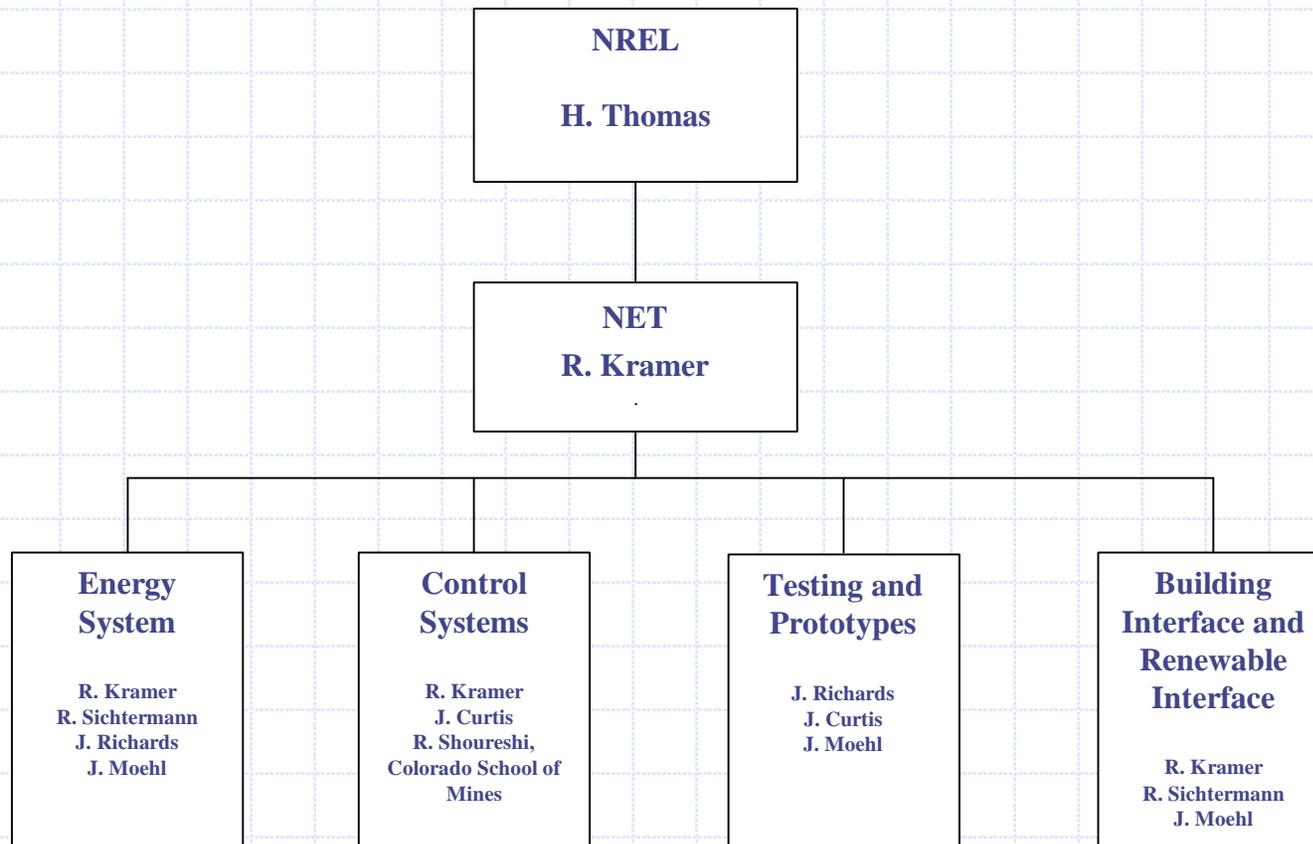
Colorado School of Mines

July 10, 2002

Basic Program Outline

- ◆ Three-phase, multi-year research and development effort to advance distributed power development, deployment, and integration
- ◆ Develop, test, and optimize several (electric/natural gas/renewable energy) stand-alone distributed power systems
- ◆ Develop and initiate laboratory and field tests, methodologies, controls (including command, communications, monitoring, efficiency, and heat rate)
- ◆ Fully document, publish, and otherwise disseminate (through regional/national speeches, reports, and conferences) non-proprietary results and conclusions for maximum national replicability

Project Organization



Project Schedule

Phase I Phase II Phase III

Task Name	Duration	Start	Finish	2001												2002												2003								
				Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Project Scope Definition	45 days	Mon 10/2/00	Fri 12/1/00	[Bar]																																
Micro Turbine Testing	673 days	Fri 12/1/00	Tue 7/1/03	[Bar]												[Bar]												[Bar]								
Fuel Cell Testing	673 days	Fri 12/1/00	Tue 7/1/03	[Bar]												[Bar]												[Bar]								
System Controls	673 days	Fri 12/1/00	Tue 7/1/03	[Bar]												[Bar]												[Bar]								
System Integration	543 days	Fri 6/1/01	Tue 7/1/03													[Bar]												[Bar]								
Building Interface	543 days	Fri 6/1/01	Tue 7/1/03													[Bar]												[Bar]								
Advanced System Control	479 days	Thu 3/1/01	Tue 12/31/02													[Bar]																				
System Optimization	694 days	Fri 12/1/00	Wed 7/30/03	[Bar]												[Bar]												[Bar]								
Building Integration	523 days	Mon 7/2/01	Wed 7/2/03													[Bar]												[Bar]								
Integrated Testing	544 days	Fri 6/1/01	Wed 7/2/03													[Bar]												[Bar]								
Informational Meetings	196 days	Fri 11/29/02	Fri 8/29/03																									[Bar]								
Final Report	108 days	Fri 5/2/03	Tue 9/30/03																									[Bar]								

Milestones are monthly reports, yearly report, progress presentations, control report, and report on codes

Phase II

Total Building Integration and System Optimization

- ◆ In this phase, the "system" will be the entire building (a comprehensive approach)
- ◆ Total building interface will be realized incorporating sustainable architecture, design, artificial intelligence and advanced controls, and interconnection with the larger grid.
- ◆ Research will include determining how a comprehensive distributed power building system performs, interfaces, and can be optimized with the electric grid.

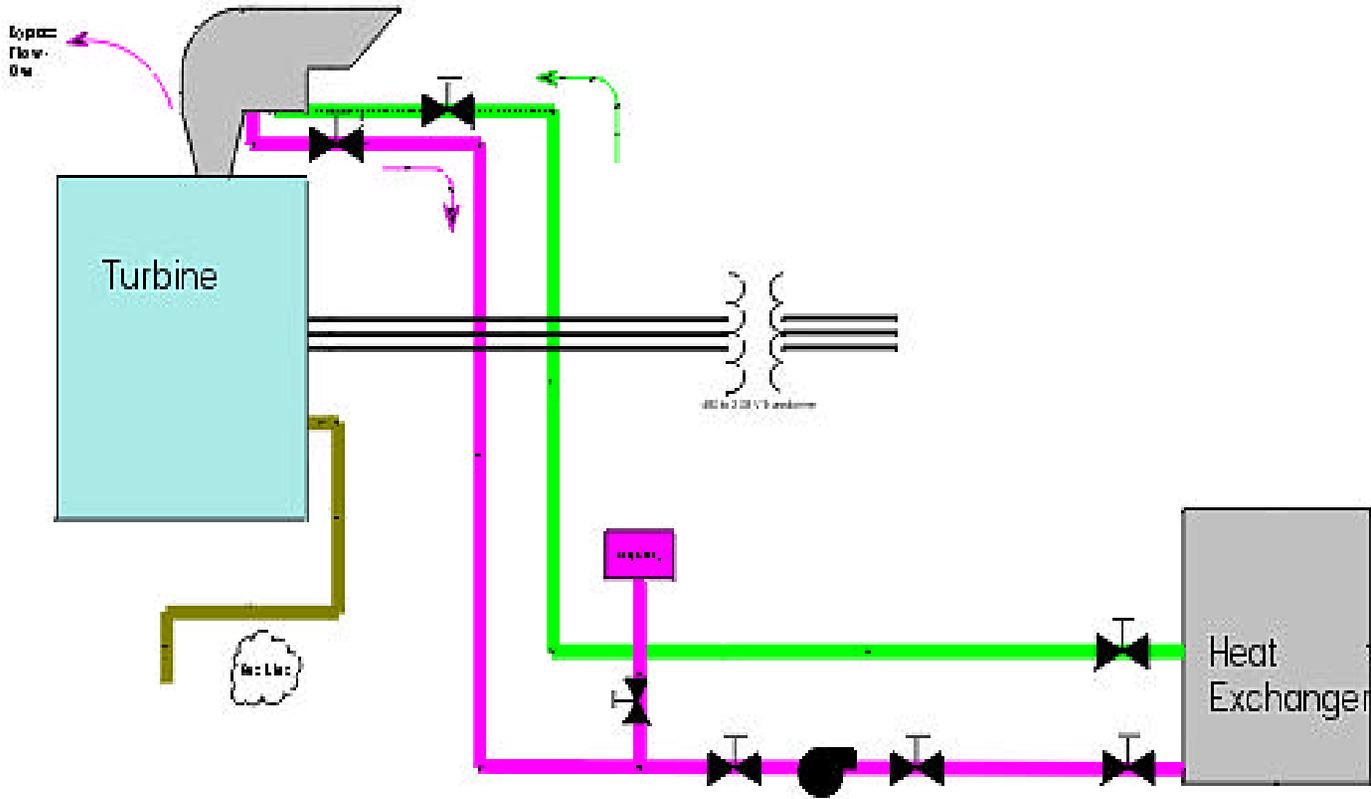
Phase II Tasks

- ◆ Task 4: System Design
- ◆ Task 5: Interconnection
- ◆ Task 6: System Performance
 - Testing taking place at 3 test sites
 - 2 sites located in Gary, IN
 - Small office building (GTS1)
 - Warehouse (GTS2)
 - Commercial retail business located in Chesterton, IN

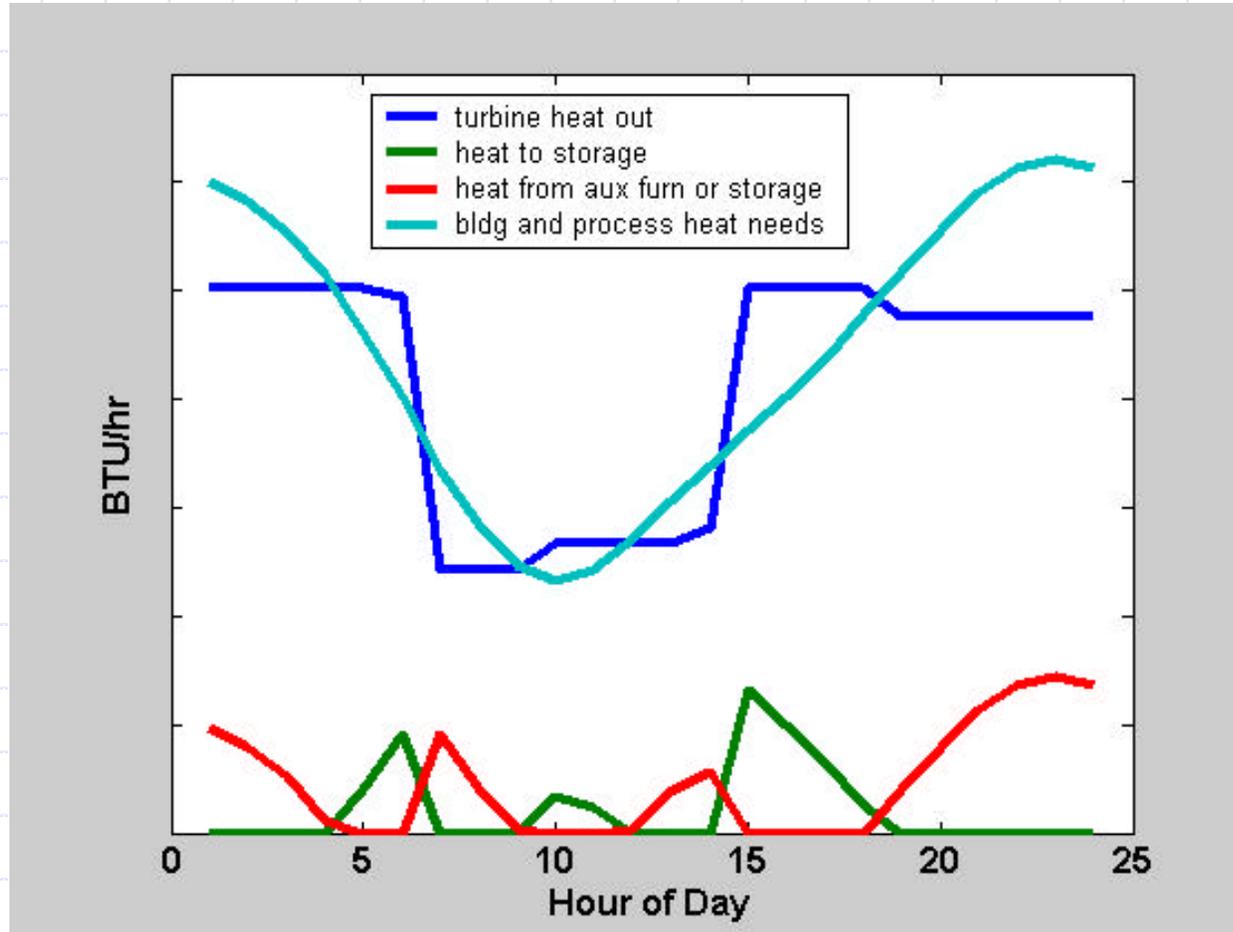
System Design and Performance Issues

- ◆ To raise the efficiency of energy utilization from 21% to 70%+ it is necessary to use the excess heat to reduce other energy costs.
 - System integration into building and advanced controls
 - Heat utilization efficiency
- ◆ Reliability benefit
- ◆ Power quality benefit
- ◆ Grid interaction

Basic CHP Heat Balance



Commercial Building Heat Utilization Design for Winter



Fast Response Heat Storage as a Means to Improve Energy Utilization

- ◆ Heat storage provides a means to improve overall energy utilization efficiency.
 - Shift the heat to times where it is needed rather than wasting it.
 - Storing and recovering the heat quickly increases its value over conventional thermal storage.

Fast Response Low Temperature Eutectic Heat Storage Test Unit

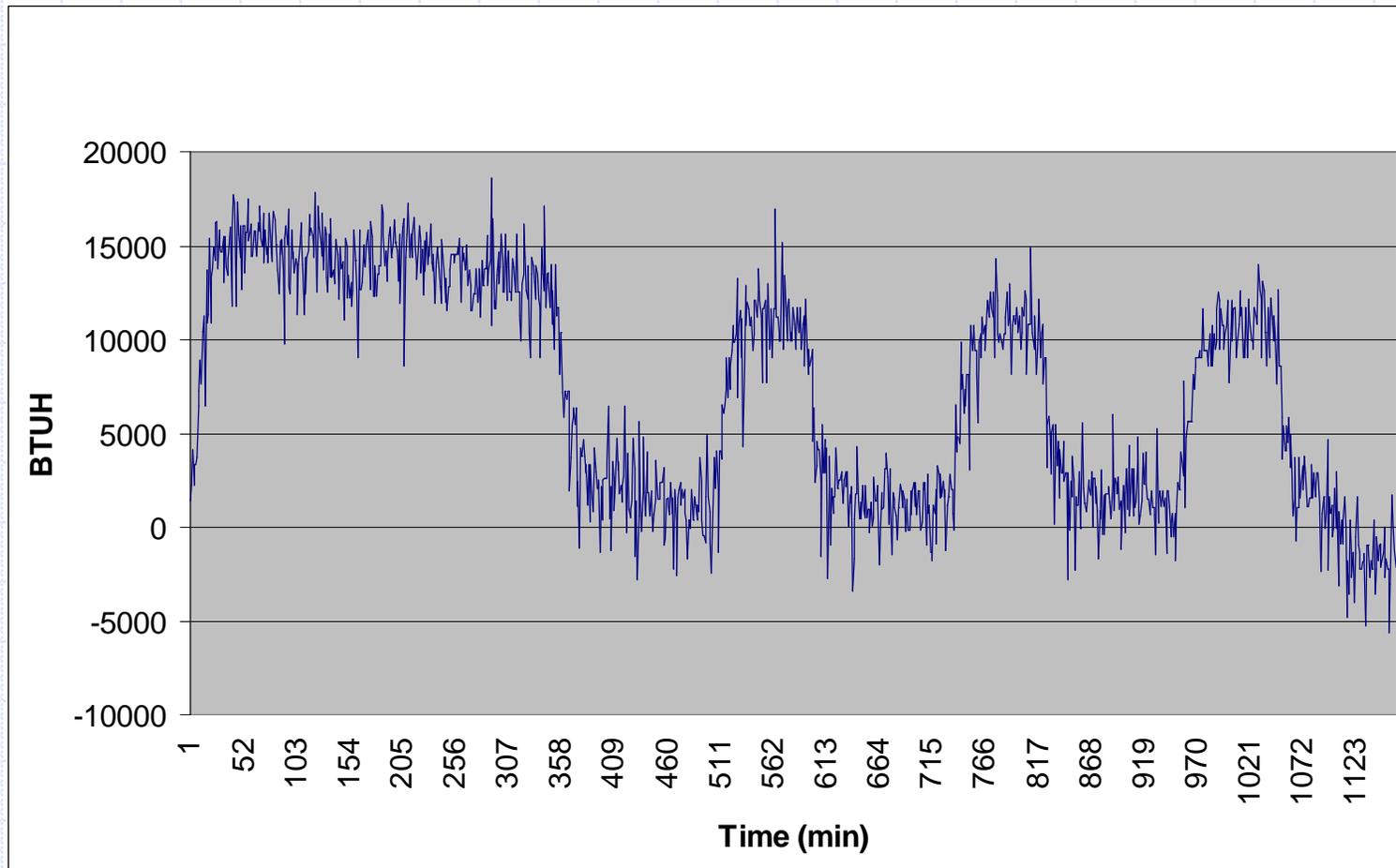


Copper Tubing for Fast Response Heat Storage



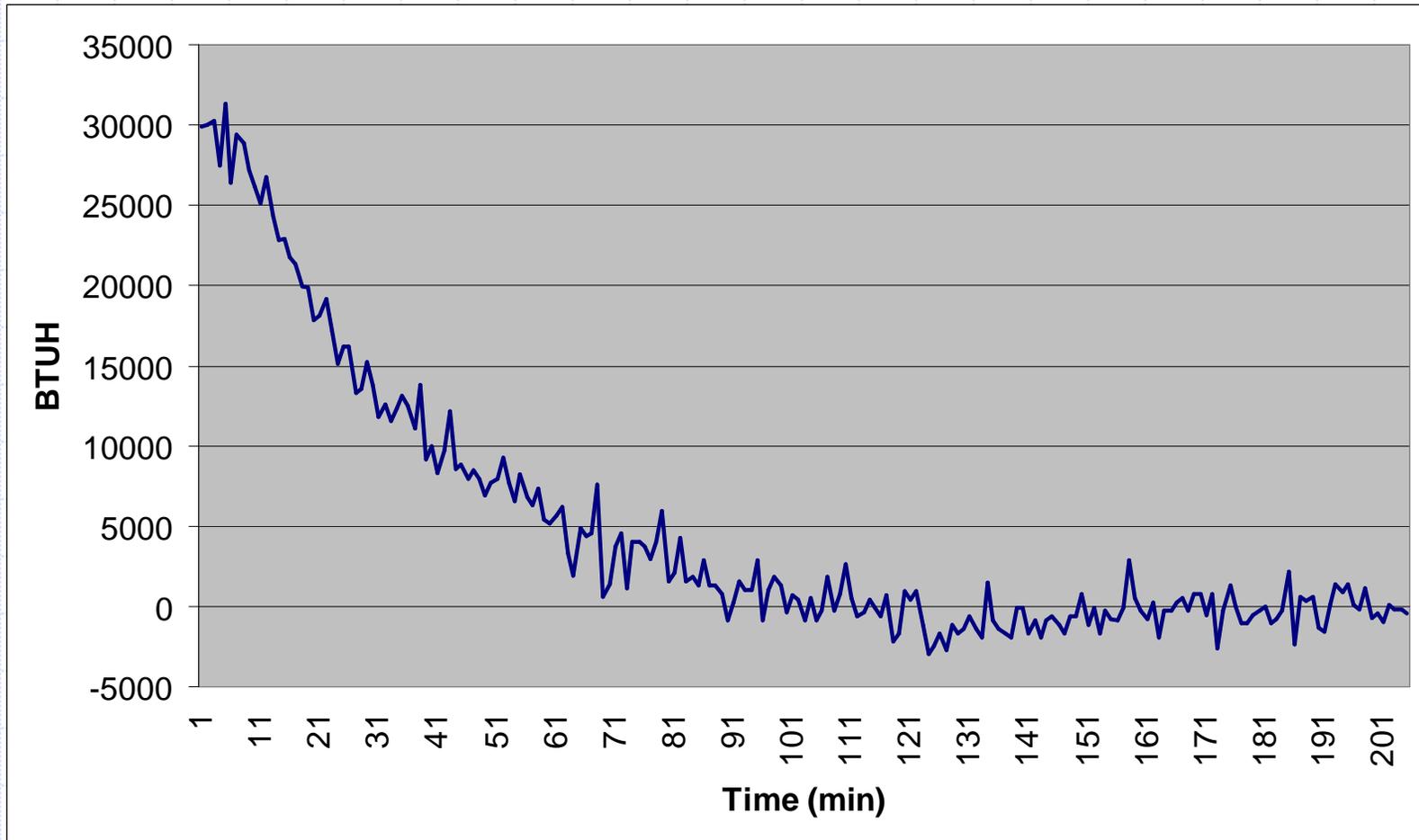
Heat Storage Performance Results

5/29/02 Heat Addition to Mass



Heat Storage Performance Results

5/29/02 Heat Extraction From Mass



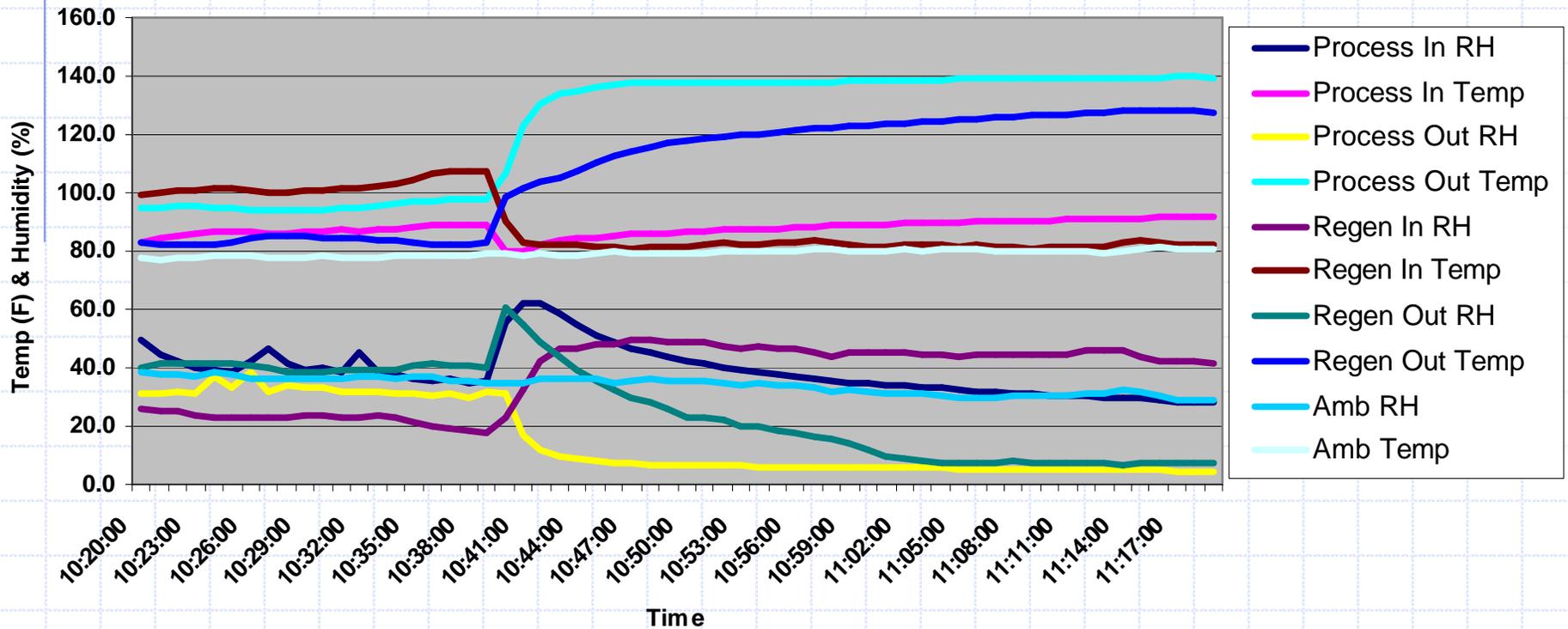
Desiccant Dehumidification Uses Heat and Reduces Electric Requirements

- ◆ Waste heat can be used to regenerate desiccant dehumidification systems.
 - A small commercial system is being tested at GTS1 and a custom system is being tested at Chesterton test site. A desiccant system is planned for GTS2.
- ◆ As humidity is reduced, the room temperature can be increased thereby reducing electric air conditioning costs.

GTS1 Desiccant Unit



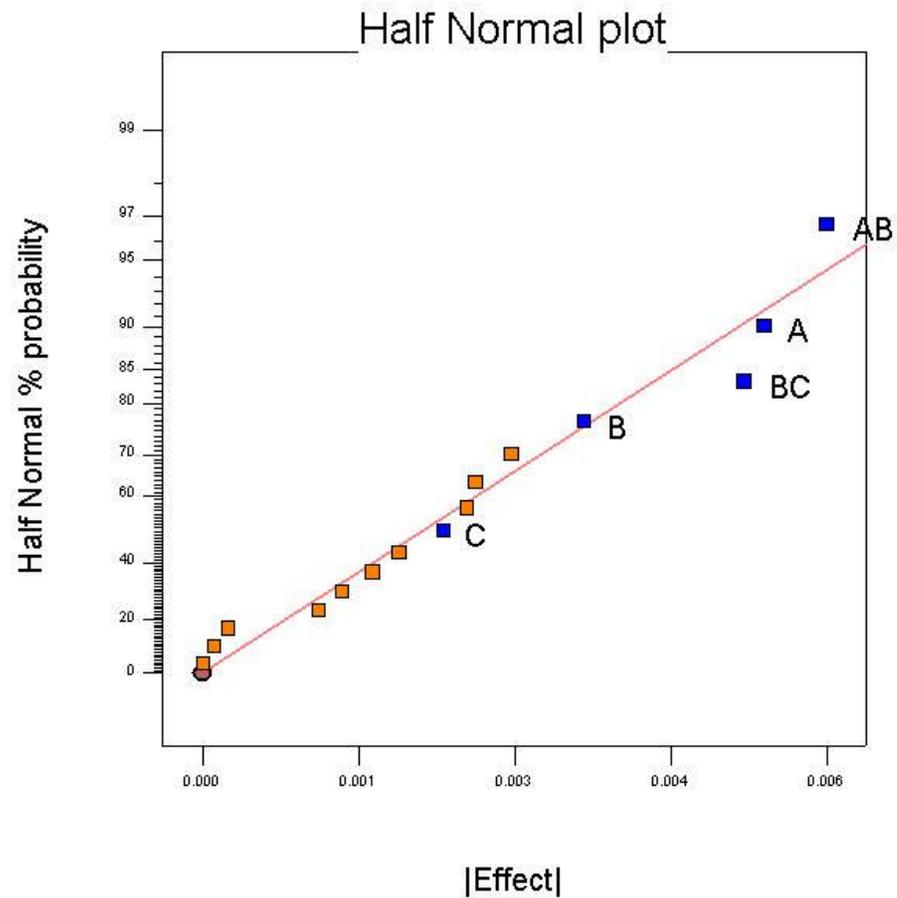
GTS1 Desiccant Test - June 18, 2002



GTS1 Desiccant Test – Time Constant Statistical Test Example

DESIGN-EASE Plot
1.0/Sqrt(time constant)

- A: Starting Humidity
- B: Regeneration Temp
- C: Dehumid Air Flow
- D: Regen Air Flow

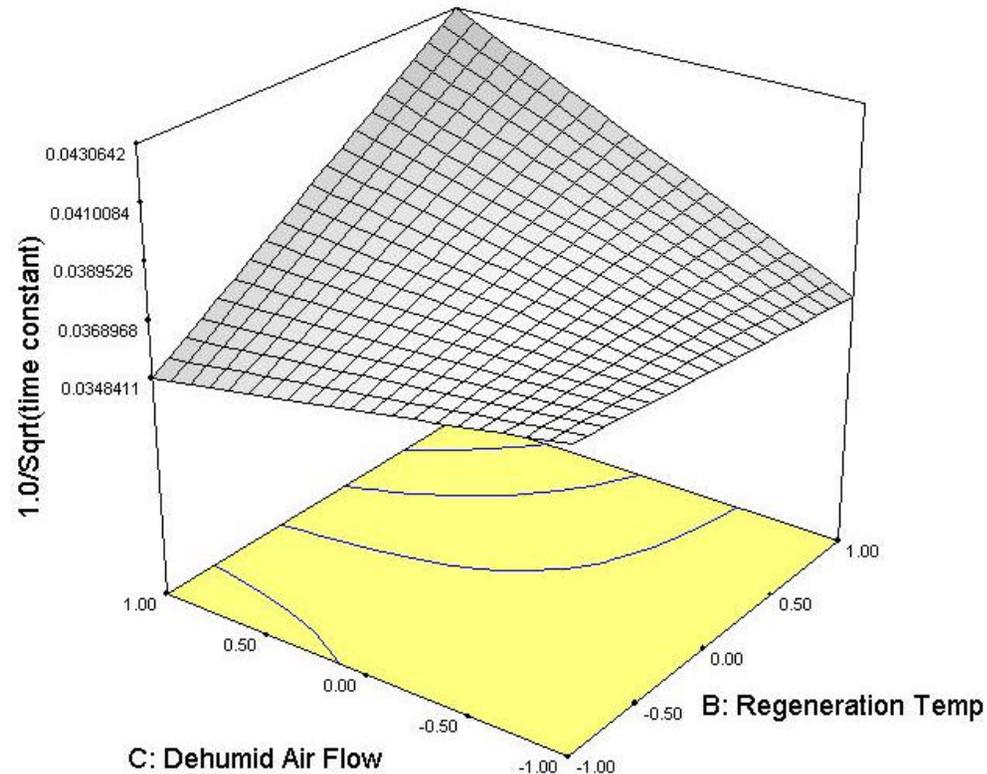


GTS1 Desiccant Test – Time Constant Statistical Test Example

DESIGN-EASE Plot

1.0/Sqrt(time constant)
X = B: Regeneration Temp
Y = C: Dehumid Air Flow

Actual Factors
A: Starting Humidity = 60.00
D: Regen Air Flow = 0.00



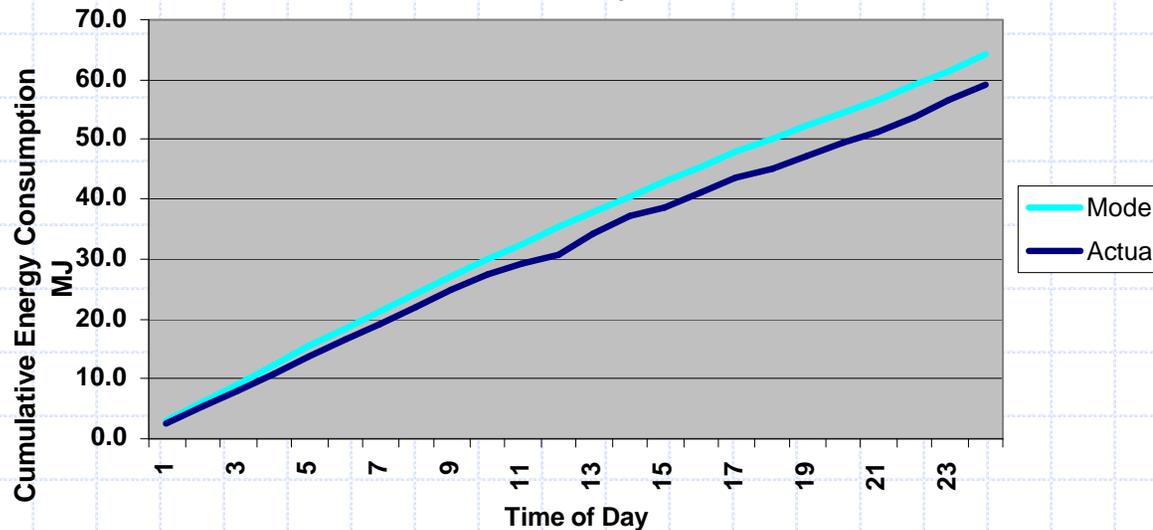
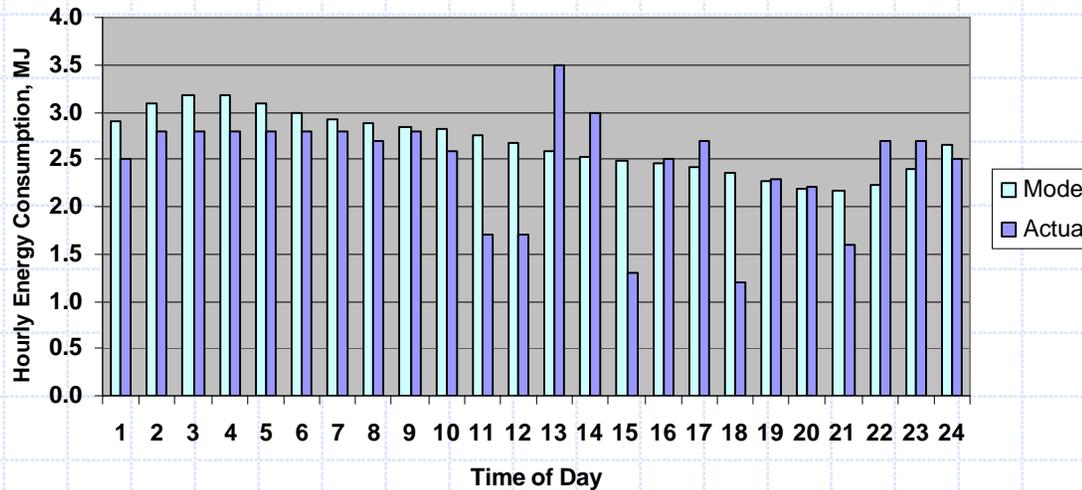
Chesterton Test Site Desiccant Unit



Building Model As Part of Determining the Optimal BCHP Mix

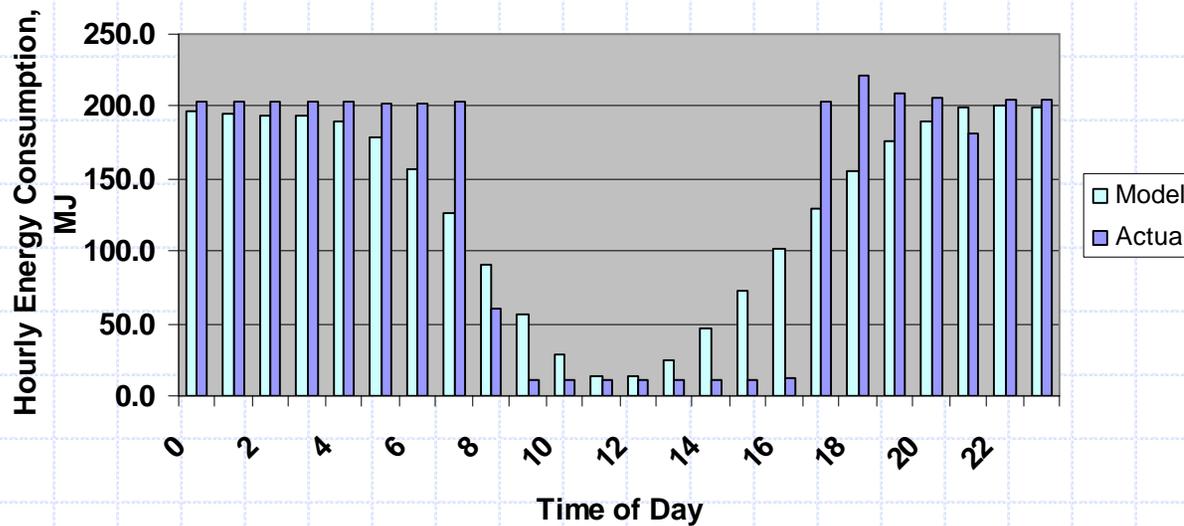
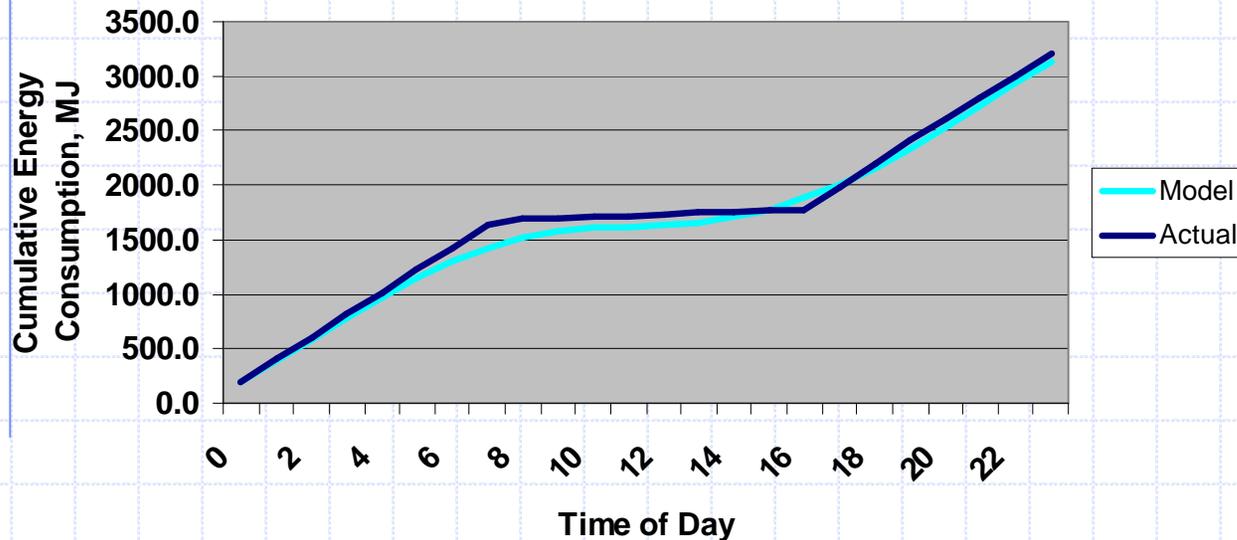
- ◆ Quick running model written in MathCad is being used for Gary test sites.
- ◆ Optimizing dynamic MatLab model is being developed for Chesterton test site.
 - True dynamic model
 - Neural networks
 - Fuzzy logic

GTS1 Building Model Comparison 5/16/2002 - 5/17/2002



GTS2 Building Model Comparison

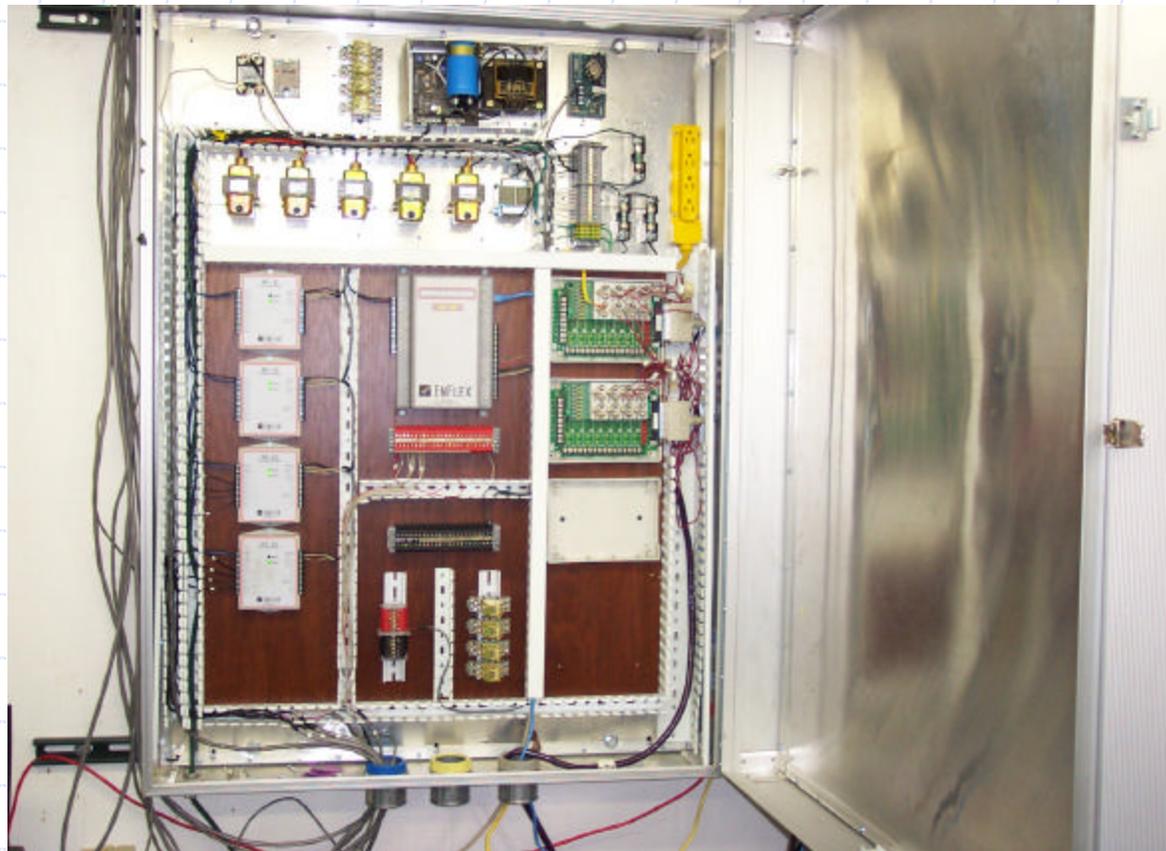
6/14/2002 - 6/15/2002



CHP Module for Gary test site



Controls for GTS1 and GTS2



CHP Heater for GTS1



GTS1 Energy Recovery Vent (ERV) (Desiccant Based)



Future Activities for GTS1 for Phase II

- ◆ Testing of energy recovery vent (desiccant based)
- ◆ Inclusion of experimental sunlight values in building model and further refinement of model
- ◆ Performance and appraisal of CHP desiccant and energy recovery vent in parallel
- ◆ Absorption cooling performance in combination with desiccant and conventional air conditioner.
- ◆ Appraisal of influence of desiccant on temperature comfort range
- ◆ Optimization of CHP based heating, cooling, and dehumidification in conjunction with passive solar heating options.

Influence of Electric Storage Device on GTS2 CHP System

- ◆ Fly wheel system is being interfaced to CHP system to consider interactions and optimization possibilities.
- ◆ Interactions between power electronics and with the grid.
- ◆ Power Quality Implications



Future activities for GTS2 for Phase II

- ◆ Interaction of desiccant dehumidification, absorption cooling, and heating on warehouse operation
- ◆ Expansion of the building model to include 2 diverse regions of the building
- ◆ Optimization of CHP energy use for warehouse applications
- ◆ Consideration of application of the technology to other industrial applications
 - Reducing the corrosion of stored steel
 - Influence on productivity
 - Influence of building conditions on storage of substation electric components

Chesterton Test Site Development

New Refined System

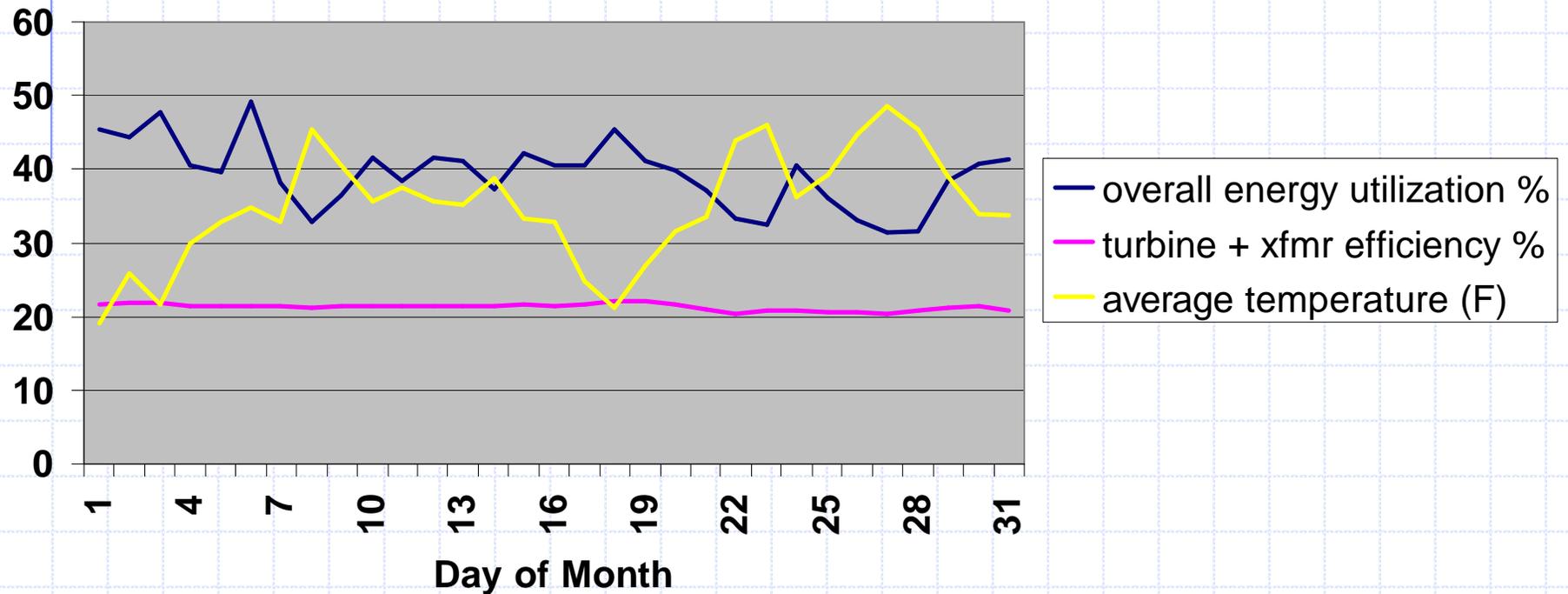


Initial Test System

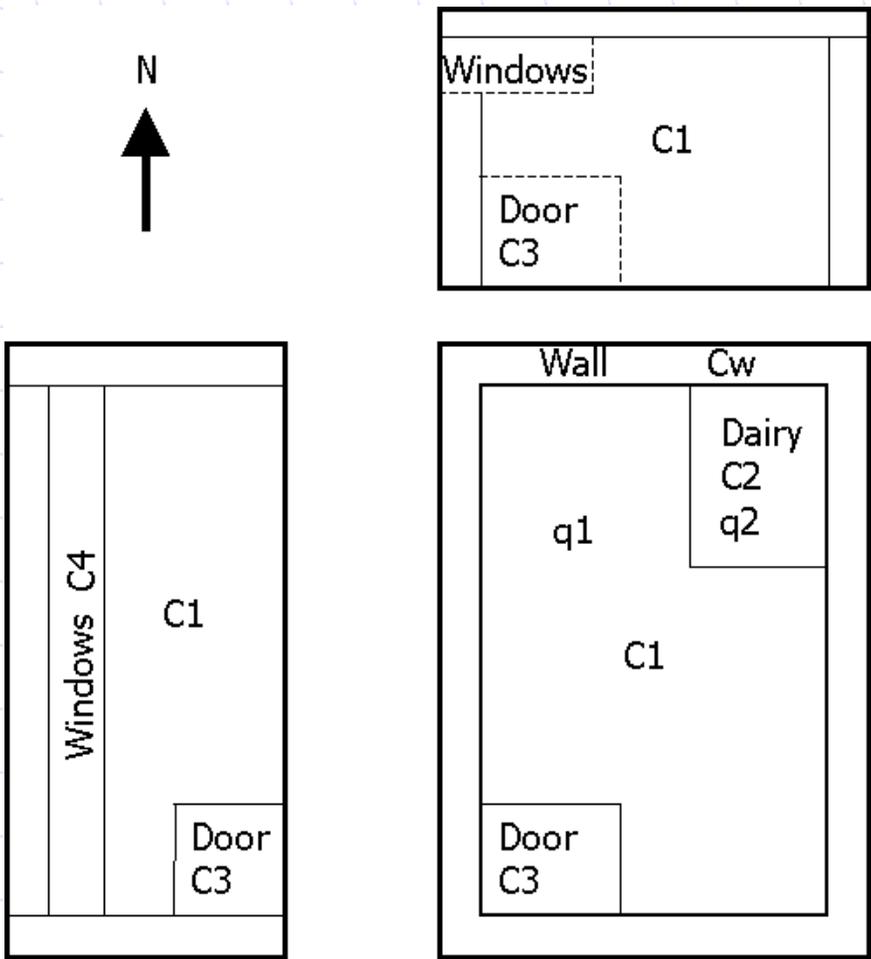


Chesterton Test Site Energy Utilization (Not Optimized)

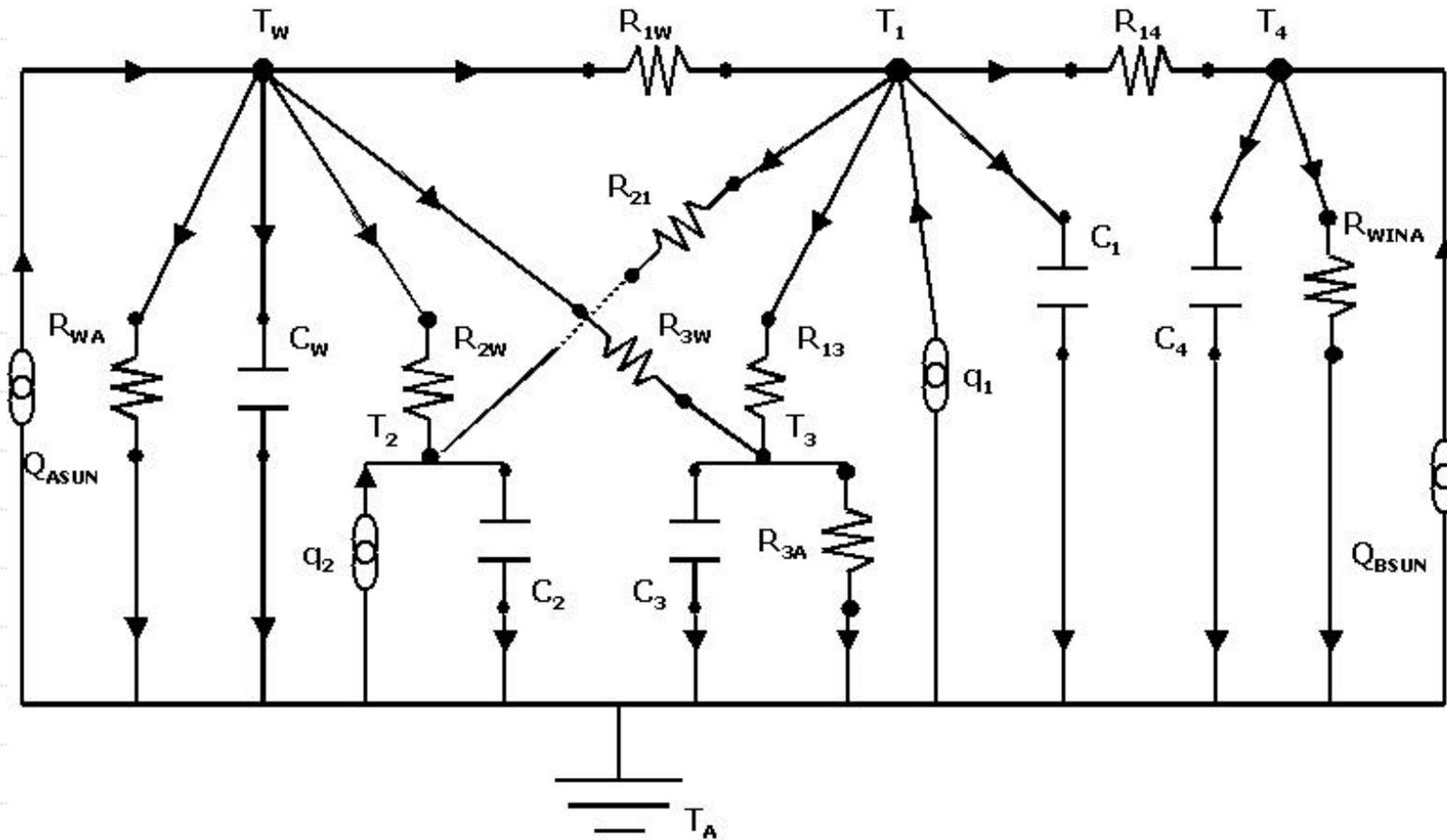
January 2002
(for 73% System Peak Energy Utilization)



Chesterton Site Building Model Zones



Chesterton Site Thermal Equivalent for Building Model



Electric System Interaction Considerations

- ◆ Detailed PQ data is being obtained and analyzed
- ◆ Bump less transition on loss of grid power
- ◆ Fast transition on restoration of grid power
- ◆ Consistency with proposed IEEE and other standards

Future Activities for Chesterton Test Site for Phase II

- ◆ Completion of dynamic building model and benchmarking with field data for all subsystems
- ◆ Optimization of 5 thermal zones with heat flow between zones
- ◆ Implementation of neural networks and fuzzy logic to improve energy efficiency and economics.
- ◆ Optimization of electric, heating, and desiccant systems to reduce operating costs
- ◆ Reformulation of building control program to improve CHP performance under diverse weather conditions

Interconnection Considerations

- ◆ Determine important electric distribution system features for CHP
- ◆ Influence of costs and delays
- ◆ Interconnection approaches and standards
- ◆ Review and identify critical building and electric code requirements
- ◆ Influence on CHP optimization activities

Phase III - (Next Year) - Advanced "System" Interconnection and Affects

- ◆ Study the interface between and among multiple building systems with varying power requirements, usage trends, generation sources, and control systems on each other and the entire grid.