

# NREL/ORNL/DOE Distributed Power System Integration R&D



## “Fast Response, Load-Matching Hybrid Fuel Cell”

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Quarterly Review Meeting

October 25, 2001 Golden, CO

# Project Overview

- 
- Integration of ultra-capacitor and PEM fuel cell technologies to create a “fast response, load-matching, hybrid fuel cell”
  - NREL Project Manager Tom Basso, PEAC Team T. Key, T. Geist, D. Nastasi, ESMA Ultra Capacitors and [DCH-Enable Fuel Cell](#)
  - System size is 3kW, configured for four different applications or modes of operation.
  - Objective is to establish performance potential as grid-tied hybrid resource...without and with reformer.

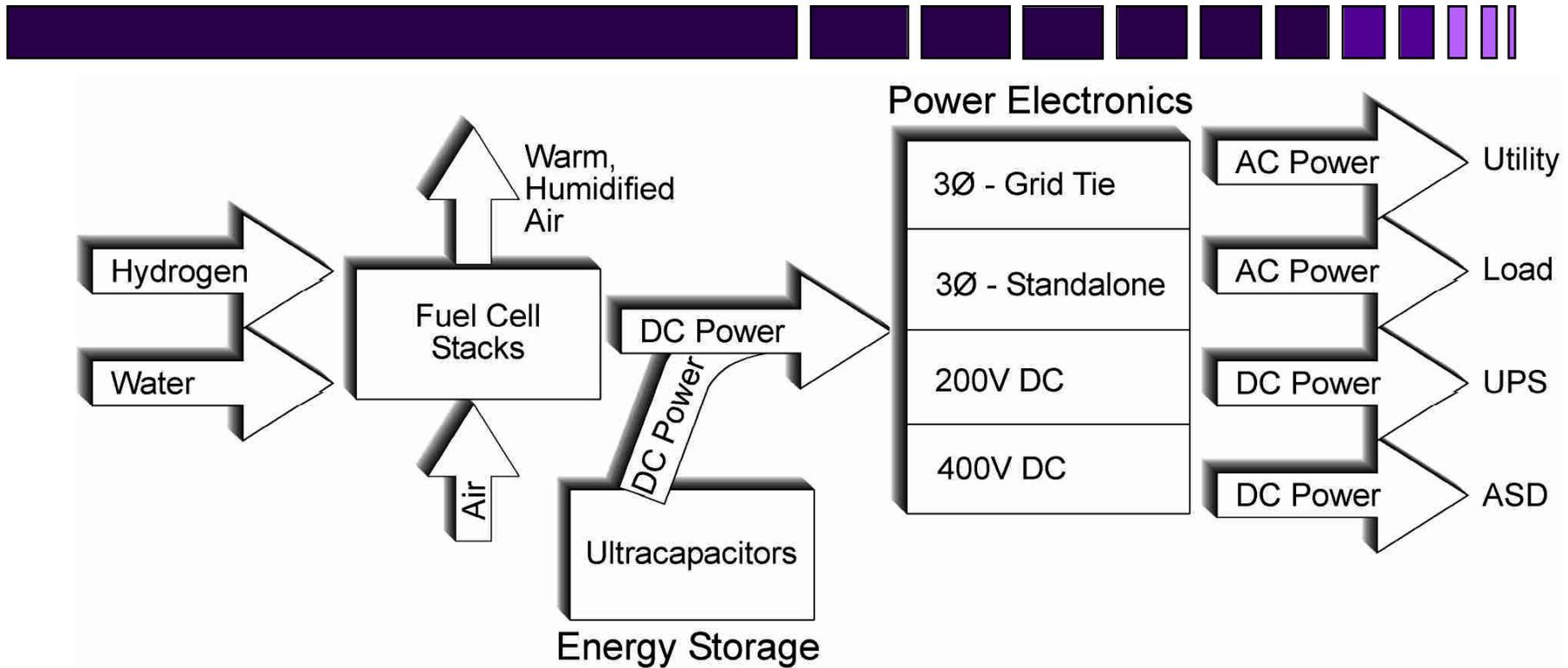
# Plans for Base Year

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- Completed testing of ultra-caps and topical report by July 2001 (draft sent to NREL)
  - Complete testing of PEM fuel cell. Topical report by to be provided with October monthly report
  - Report system performance results due in 2/02, plan delivery 12/15
    - Design, specifications and evaluation
    - Ragone plots results with and without storage
    - Demonstrate operations from standby mode and as battery replacement in a UPS (EPRI funded tasks)

# 3 kW PEM Fuel Cell System



# Schematic of Hybrid



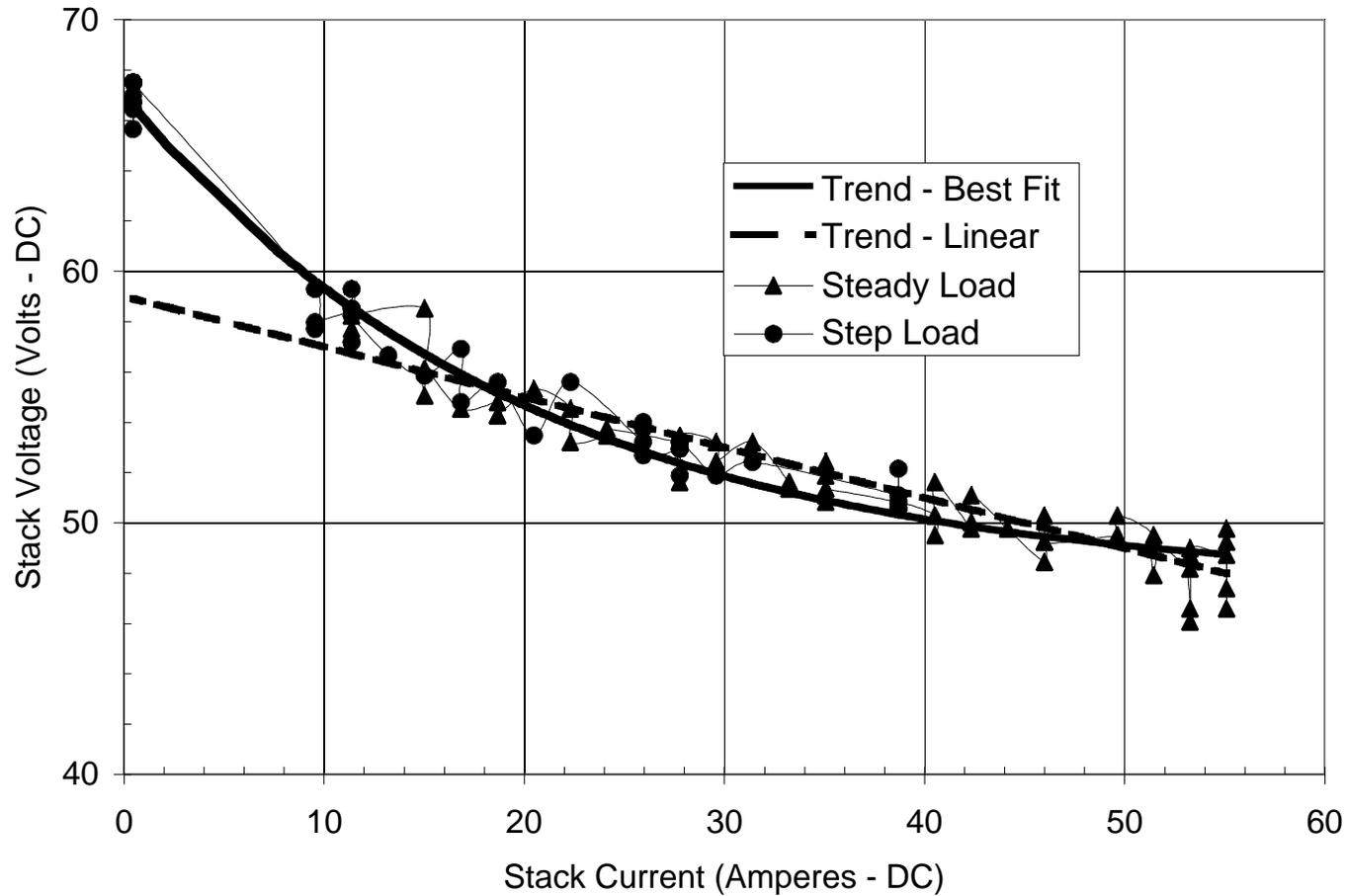
- 3-kW fuel cell system designed for robust grid connection and response with potential grid support via ultra capacitors

# PEM Fuel Cell Performance Report



- Performance of PEM operating from H<sub>2</sub> and potential for local grid support
  - Efficiency
  - Stack capacity
  - Response as function of loading
- Relative cost of system component for PEM designs.
- Overview of fuel cell technologies with cost/performance comparison

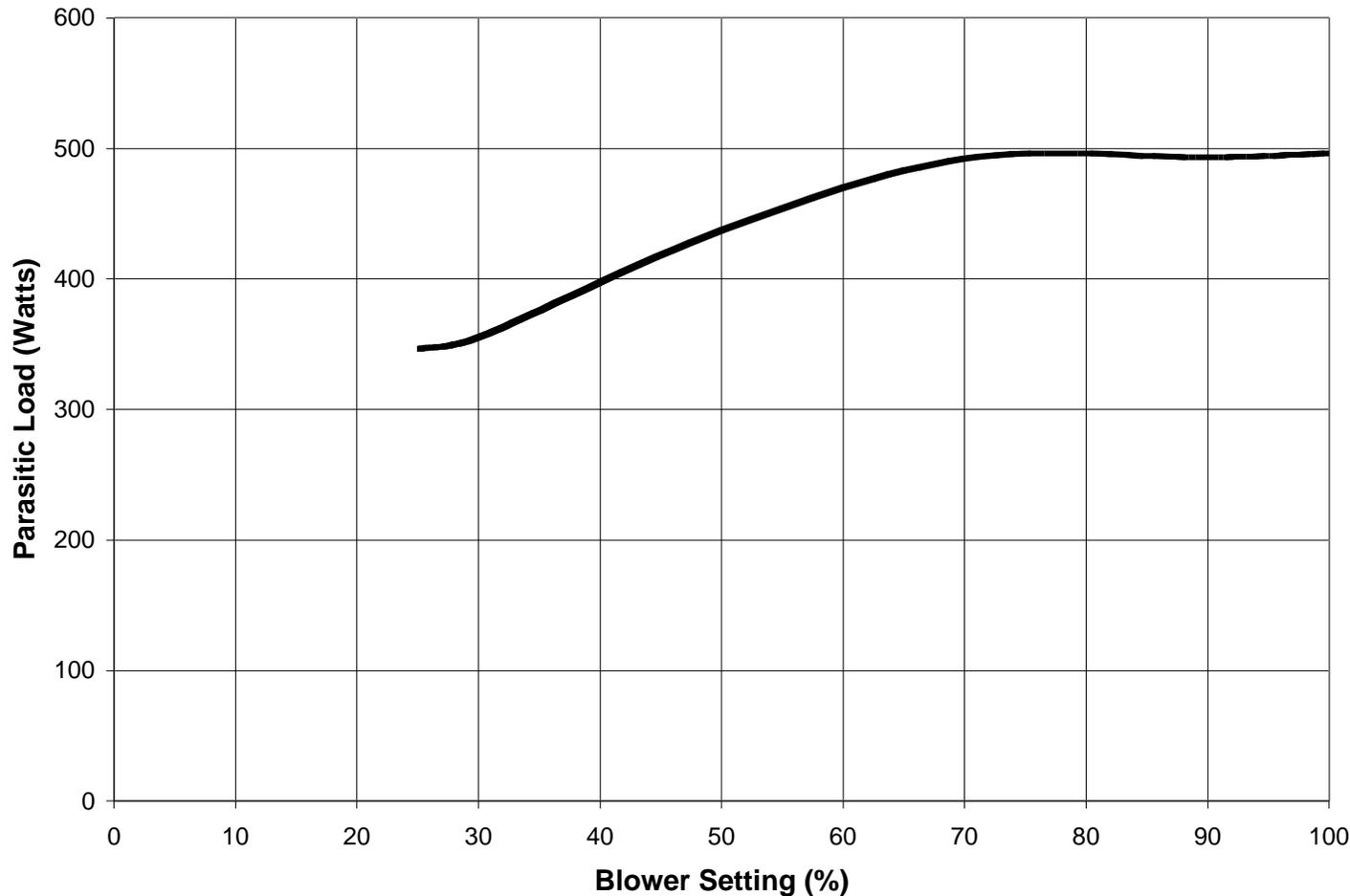
# Basic Characterization



# PEM Stack Model

- The results from the performance measurements show that electrically the fuel cell can be modeled as a current-controlled voltage source in parallel with a capacitance of significant value.
- Best Fit  $V = 47.5 + 19.5 * e^{-I/20}$
- Linear  $V = 47.5 - (I * 0.2)$
- Capacitance levels indicate that the stack, by itself, provides some inrush current support for small appliances such as fractional Hp motor, electronic equipment, and thus local grid support.

# Standby Operation (zero H<sub>2</sub>)



**-During the standby testing, the losses were reduced by varying the voltage to the air blower via digital control.**  
**- Stack failure occurred at 25%**

# Key results of PEM fuel cell performance tests



- operates at a low-current density minimizing complexity and cost of support systems
- fuel cell in idle mode quickly responded to a request for power:
  - No load to full load in 250 microseconds
  - Potential for no break applications, bridging momentary grid interruptions
- Issues:
  - High cost, need for complex reformer (hydrogen storage)
  - Overload capacity requires energy storage element
  - Built-in inverter needs to be sized for overload

# Plan for next quarter

- Complete topical report on fuel cell performance, without reformer
- Complete system configuration tests with ultra capacitors, 3-kW PEM fuel cell and various output converters and loading
- Prepare topical report on grid-tied system design and specification, without reformer
- Begin work on installation report