

APPENDIX 8.3. LCC AND PBP RESULTS USING ALTERNATIVE INSTALLATION COST SCENARIOS

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APPENDIX 8.3. LCC AND PBP RESULTS USING ALTERNATIVE INSTALLATION COST SCENARIOS

8.3.1 INTRODUCTION

This appendix presents life-cycle cost (LCC) and payback period (PBP) results using alternative installation costs for non-weatherized gas furnaces and gas boilers. These results are presented as high and low sensitivity cases. For non-weatherized gas furnaces, DOE used two alternative sources: a 1994 Gas Research Institute (GRI) report, and data from Natural Resources Canada (NRCCanada) (see Chapter 8 for references). For gas boilers, DOE used the GRI report as an alternative source.

8.3.2 LCC AND PBP RESULTS FOR NON-WEATHERIZED GAS FURNACES USING ALTERNATIVE INSTALLATION COSTS

Table 8.3.2.1 LCC and PBP Results for Non-Weatherized Gas Furnaces Using GRI Installation Costs

Design Option: AFUE/Electricity	LCC					Payback	
	Average	Average Savings	Net Cost	No Impact*	Net Benefit	Median	Average*
	\$	\$	%	%	%	years	years
78%	\$10,022						
80%	\$10,042	-\$1	1%	99%	1%	21.2	60.3
80% PSC+	\$10,031	\$7	17%	27%	56%	5.4	5.8
80% ECM	\$10,121	-\$60	60%	27%	14%	23.1	33.8
80% BC/ECM+	\$10,069	-\$22	51%	27%	22%	17.3	26.4
80% 2-stage mod.	\$9,965	\$40	33%	27%	40%	8.6	13.8
80% 2-mod. ECM	\$10,042	-\$14	48%	27%	26%	15.4	21.2
80% 2-stage mod. BC/ECM+	\$10,029	\$0	45%	27%	28%	14.4	21.0
81% 8% Cat. III	\$10,088	-\$42	7%	27%	66%	1.4	38.2
81% PSC+	\$10,077	-\$34	8%	26%	66%	2.2	29.4
81% ECM	\$10,167	-\$101	49%	26%	25%	15.5	30.9
81% BC/ECM+	\$10,115	-\$63	42%	26%	32%	13.0	26.7
81% 2-stage Mod, no Cat. III	\$9,892	\$88	19%	26%	55%	5.6	10.0
81% 2-stage Mod ECM	\$10,094	-\$59	42%	26%	32%	13.0	24.6
81% 2-stage Mod BC/ECM+	\$10,080	-\$44	40%	26%	34%	12.3	23.6

82%	\$10,808	-\$579	70%	26%	4%	8.4	204.4
82% PSC+	\$10,798	-\$571	70%	26%	4%	12.0	192.8
82% ECM	\$10,887	-\$638	71%	26%	3%	66.6	189.6
82% BC/ECM+	\$10,836	-\$600	67%	26%	6%	49.1	141.3
82% 2-stage Mod	\$10,741	-\$543	65%	26%	9%	20.9	146.0
82% 2-stage Mod ECM	\$10,817	-\$598	67%	26%	7%	47.6	143.9
82% 2-stage Mod BC/ECM+	\$10,802	-\$582	65%	26%	8%	40.9	121.2
83%	\$11,685	-\$1,235	74%	26%	0%	177.5	345.8
90% Baseline Cond.	\$10,181	-\$168	49%	26%	25%	15.8	46.1
90% PSC+	\$10,171	-\$159	51%	15%	34%	11.8	41.0
90% ECM	\$10,272	-\$240	60%	15%	24%	20.3	48.6
90% BC/ECM+	\$10,221	-\$194	58%	15%	27%	18.1	43.5
91% 2-stage Mod ECM	\$10,163	-\$155	54%	15%	30%	15.2	40.7
91% 2-stage BC/ECM+	\$10,142	-\$133	53%	15%	31%	15.1	37.7
91% Step Mod ECM	\$10,383	-\$342	63%	15%	21%	21.3	54.4
91% Step Mod BC/ECM+	\$10,375	-\$329	63%	15%	22%	21.0	48.9
92% Incr. HX Area	\$10,189	-\$180	55%	15%	30%	14.6	43.3
92% PSC+	\$10,179	-\$170	58%	2%	40%	11.7	36.8
92% ECM	\$10,280	-\$269	72%	2%	26%	20.6	45.8
92% BC/ECM+	\$10,229	-\$219	69%	2%	30%	18.4	39.6
93% 2-stage Mod ECM	\$10,177	-\$168	63%	2%	35%	15.0	39.2
93% 2-stage Mod BC/ECM+	\$10,155	-\$147	63%	2%	36%	15.0	36.2
93% Step Mod ECM	\$10,399	-\$387	75%	2%	24%	21.1	50.4
93% Step Mod BC/ECM+	\$10,389	-\$376	74%	2%	24%	21.0	45.4
96% Step Mod ECM	\$11,018	-\$996	87%	2%	11%	31.7	91.9
96% Step Mod BC/ECM+	\$11,031	-\$1,009	89%	0%	11%	32.6	87.3

* “No impact” means that the base case furnace assigned to the household has greater efficiency than the level indicated, so the household is not affected.

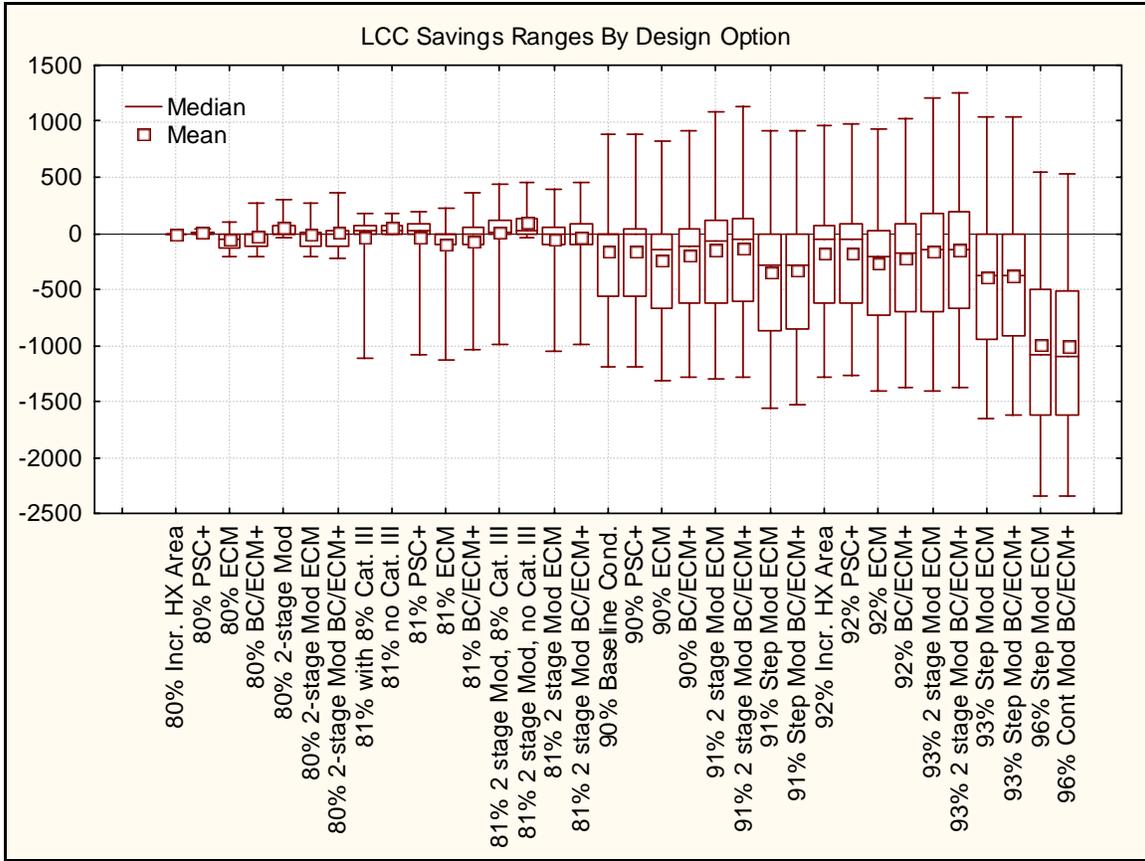


Figure 8.3.2.1 National LCC Savings for Non-Weatherized Gas Furnaces, Using GRI Data

Table 8.3.2.2 LCC and PBP Results for Non-Weatherized Gas Furnaces Using NRCan Installation Costs

Design Option: AFUE/Electricity	LCC					Payback	
	Average	Average Savings	Net Cost	No Impact*	Net Benefit	Median	Average*
	\$	\$	%	%	%	years	years
78%	\$9,656						
80%	\$9,483	\$1	0%	99%	1%	1.0	1.3
80% PSC+	\$9,472	\$9	17%	26%	57%	5.3	4.7
80% ECM	\$9,561	-\$57	60%	26%	14%	22.6	33.0
80% BC/ECM+	\$9,508	-\$18	50%	26%	23%	17.0	25.7
80% 2-stage mod.	\$9,407	\$42	33%	26%	41%	8.4	13.2
80% 2-mod. ECM	\$9,482	-\$11	48%	26%	26%	15.0	20.4
80% 2-stage mod. BC/ECM+	\$9,468	\$4	45%	26%	29%	14.2	20.2
81% 8% Cat. III	\$9,472	\$2	7%	26%	67%	1.4	20.1
81% PSC+	\$9,462	\$10	8%	26%	67%	2.1	16.2
81% ECM	\$9,551	-\$57	49%	26%	25%	15.3	24.8
81% BC/ECM+	\$9,498	-\$17	42%	26%	32%	12.8	21.8
81% 2-stage Mod, no Cat. III	\$9,333	\$90	19%	26%	56%	5.4	9.1
81% 2-stage Mod ECM	\$9,477	-\$14	42%	26%	32%	12.7	20.0
81% 2-stage Mod BC/ECM+	\$9,463	\$2	40%	26%	35%	12.0	19.6
82%	\$9,970	-\$375	70%	26%	4%	7.3	100.6
82% PSC+	\$9,959	-\$367	69%	26%	5%	9.6	102.7
82% ECM	\$10,048	-\$433	71%	26%	4%	53.5	128.2
82% BC/ECM+	\$9,996	-\$394	67%	26%	7%	39.0	94.8
82% 2-stage Mod	\$9,903	-\$339	65%	26%	10%	16.4	72.7
82% 2-stage Mod ECM	\$9,977	-\$392	67%	26%	8%	37.8	99.4
82% 2-stage Mod BC/ECM+	\$9,962	-\$376	65%	26%	9%	33.2	87.6
83%	\$10,422	-\$718	74%	26%	0%	93.0	193.7
90% Baseline Cond.	\$9,373	\$18	45%	26%	29%	10.7	25.2
90% PSC+	\$9,363	\$27	46%	16%	38%	8.9	23.0
90% ECM	\$9,463	-\$54	57%	16%	27%	15.8	33.5
90% BC/ECM+	\$9,412	-\$8	54%	16%	31%	14.3	31.0

91% 2-stage Mod ECM	\$9,353	\$31	50%	16%	34%	12.6	29.5
91% 2-stage BC/ECM+	\$9,332	\$53	49%	16%	36%	12.4	27.2
91% Step Mod ECM	\$9,574	-\$156	61%	16%	24%	18.2	42.8
91% Step Mod BC/ECM+	\$9,565	-\$143	60%	16%	24%	17.9	39.1
92% Incr. HX Area	\$9,380	\$6	51%	16%	33%	12.0	28.3
92% PSC+	\$9,370	\$15	55%	2%	44%	10.1	25.2
92% ECM	\$9,471	-\$84	69%	2%	29%	17.6	35.7
92% BC/ECM+	\$9,420	-\$33	65%	2%	33%	15.6	31.1
93% 2-stage Mod ECM	\$9,367	\$17	59%	2%	39%	13.4	31.3
93% 2-stage Mod BC/ECM+	\$9,345	\$39	58%	2%	40%	13.3	27.8
93% Step Mod ECM	\$9,589	-\$201	72%	2%	26%	18.9	41.2
93% Step Mod BC/ECM+	\$9,579	-\$190	72%	2%	27%	18.7	38.0
96% Step Mod ECM	\$10,176	-\$779	87%	2%	11%	27.7	74.0
96% Step Mod BC/ECM+	\$10,189	-\$792	89%	0%	11%	28.3	76.3

* “No impact” means that the base case furnace assigned to the household has greater efficiency than the level indicated, so the household is not affected.

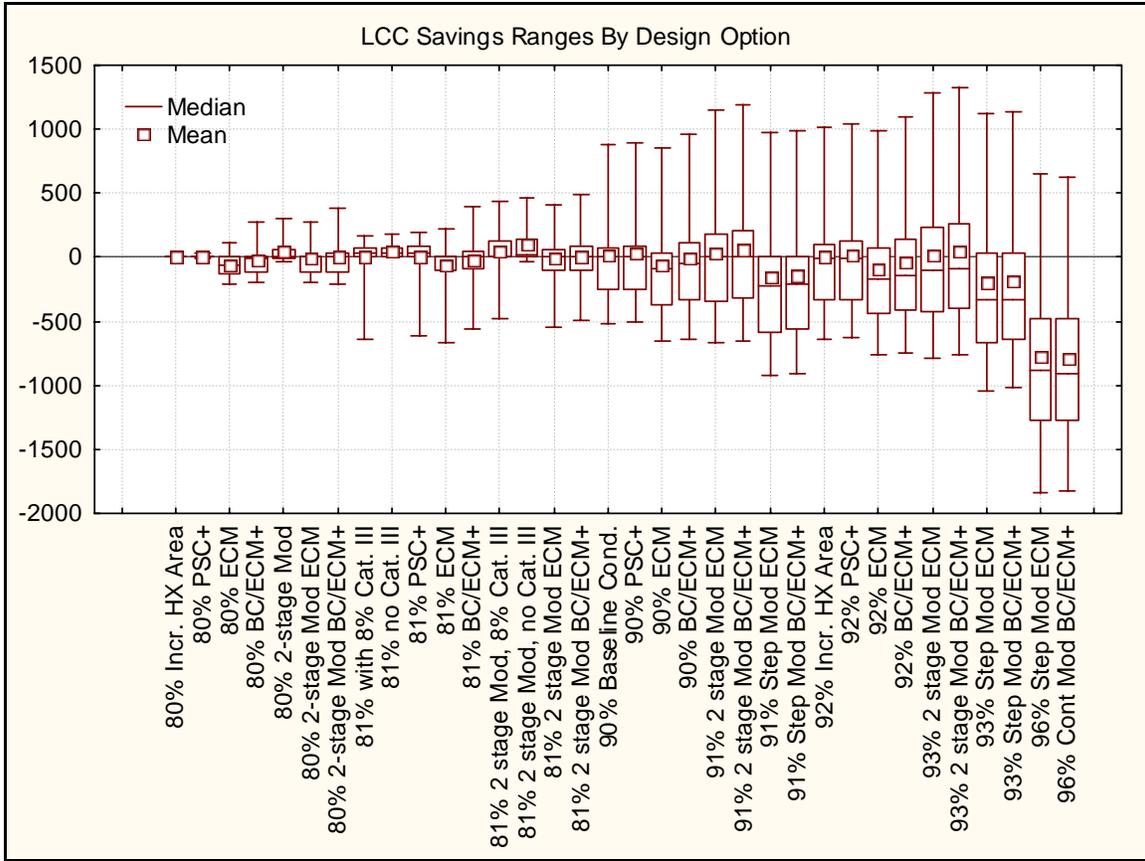


Figure 8.3.2.2 National LCC Savings for Non-Weatherized Gas Furnaces, Using NRCAN Data

8.3.3 LCC AND PBP RESULTS FOR GAS BOILERS USING ALTERNATIVE INSTALLATION COSTS

Table 8.3.3.1 LCC and PBP Results for Hot-Water Gas Boilers Using GRI Installation Costs

Design Option: AFUE/Electricity	LCC					Payback	
	Average LCC	Average Savings	Net Cost	No Impact	Net Benefit	Median	Average
80% Baseline	\$10,564						
81%	\$10,299	\$93	0%	65%	35%	2.1	2.4
81% 2-stage modulation	\$10,527	-\$36	38%	44%	18%	9.9	14.8
81% Imp Circ Pump	\$10,549	-\$48	41%	44%	16%	15.1	55.9
82%	\$10,243	\$125	3%	44%	53%	2.5	3.3
82% 2-stage modulation	\$10,470	-\$36	48%	30%	22%	9.3	19.6
82% Imp Circ Pump	\$10,492	-\$51	51%	30%	19%	19.1	42.9
83%	\$10,184	\$166	5%	30%	66%	2.5	3.3
83% 2-stage modulation	\$10,412	-\$29	59%	15%	27%	9.9	23.3
83% Imp Circ Pump	\$10,434	-\$46	61%	15%	24%	17.8	39.6
84%	\$10,127	\$215	6%	15%	79%	2.5	3.4
84% 2-stage modulation	\$10,355	\$0	62%	6%	32%	10.5	22.7
84% Imp Circ Pump	\$10,377	-\$20	63%	6%	31%	15.1	31.4
88%	\$11,288	-\$870	68%	6%	26%	27.7	54.0
91%	\$11,902	-\$1,466	82%	3%	15%	40.3	97.0
99%	\$12,383	-\$1,946	90%	0%	10%	33.2	75.1

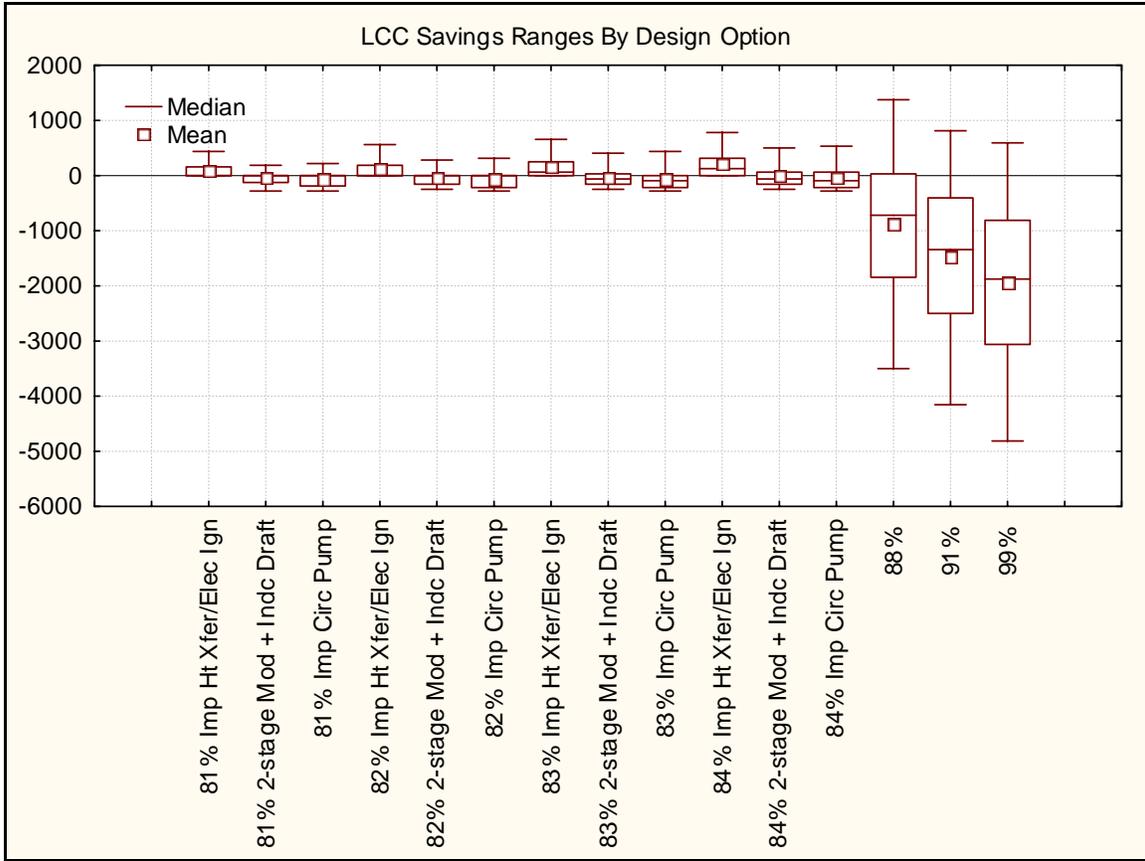


Figure 8.3.3.1 National LCC Savings for Gas Boilers, Using GRI Data